

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5330 EXPIRATION DATE June 30, 1984
 OPERATOR EXCALIBUR PRODUCTION CO., INC. API NO. 15-155-20,921-A
 ADDRESS P.O. Box 278 COUNTY RENO
McPherson, Ks. 67460 FIELD Burrton
 ** CONTACT PERSON John L. Haynes PROD. FORMATION Miss/Osage
 PHONE 316-241-1271

PURCHASER NATIONAL COOPERATIVE REFINERY ASSN. LEASE NANCY COKELEY
 ADDRESS P.O. Box 1167 WELL NO. 1
McPherson, Ks. 67460 WELL LOCATION _____

DRILLING CONTRACTOR BLACKSTONE DRILLING, INC. 330 Ft. from North Line and
 ADDRESS 523 W. Kansas, Box 1184 330 Ft. from West Line of the NE (Qtr.) SEC 11 TWP 24 RGE 4W (W).
McPherson, Ks. 67460

PLUGGING None

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

KCC ☒
 KGS ☒

SWD/REP
 PLG. _____

NGPA _____

TOTAL DEPTH RTTD 3378 ~~CTTD~~ CTTD 3383

SPUD DATE 11/20/83 DATE COMPLETED 12/1/83

ELEV: GR 1463 DF 5 Ft. KB 1468

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-4837

Amount of surface pipe set and cemented 270 DV Tool Used? X

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) -(Oil), Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

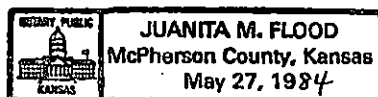
A F F I D A V I T

John L. Haynes, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John L. Haynes
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of February, 19 84.



MY COMMISSION EXPIRES: _____

Juanita M. Flood
 (NOTARY PUBLIC)

RECEIVED
 STATE CORPORATION COMMISSION

FEB 17 1984
 CONSERVATION DIVISION
 Wichita, Kansas

2-17-84

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR EXCALIBUR PROD. CO. INC. LEASE N. Cokeley

ACO-1 WELL HISTORY (E)

SEC. 11 TWP. 24 RGE. 4W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
☒ Check if no Drill Stem Tests Run. ☒ Check if samples sent to Geological Survey				
Chert: white, buff & gray	3320		Mississippi	
Chert: white leached tripolite fair porosity, show of gassy oil, strong odor	3377	3383	Miss/Osage	

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	17"	12 3/4	48	270	common	225	3% cc
Production	7 7/8"	5 1/2	15	3372	common	75	60/40 POS

LINER RECORD			PERFORATION RECORD		
Top, ft. none	Bottom, ft. ran	Sacks cement ---	Shots per ft.	Size & type	Depth interval
TUBING RECORD			open hole completion		
Size 2 7/8"	Setting depth 3380	Packer set at none			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. 15% hcl/ne, 1000 gal. 7 1/2" hcl/ne	3372/3383

Date of first production 2/1/84	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 35.5
Estimated Production -I.P. Oil 8.00 bbls.	Gas 9 MCF	Water 97 % 254 bbls.
Disposition of gas (vented, used on lease or sold) used on lease		Gas-oil ratio --- CFPB
Perforations open hole		