

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 06838
Name Arison Exploration, Inc., LTD.
Address 2225 E. 21st
Wichita, Kansas
City/State/Zip 67214

Purchaser Continental Oil Company
(316) 463-6785

Operator Contact Person Mike Hanson
Phone (316) 463-6785

Contractor: License # 5107
Name H-30 Drilling

Wellsite Geologist Lee Poulsen
Phone (316) 262-4392

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method
 Mud Rotary Air Rotary Cable

4-24-78 4-29-78 6-02-78
Spud Date Date Reached TD Completion Date

3367
Total Depth, PBD

Amount of Surface Pipe Set and Cemented at 330 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 0 feet depth to 330 w/ 300 SX cmt
Cement Company Name Halliburton
Invoice #

API NO. 15-155-20,382-0000
County Renov.
C S/2 SW Sec. 8 Twp 24 Rge. 4 East
..... West

330' Ft North from Southeast Corner of Section
990' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

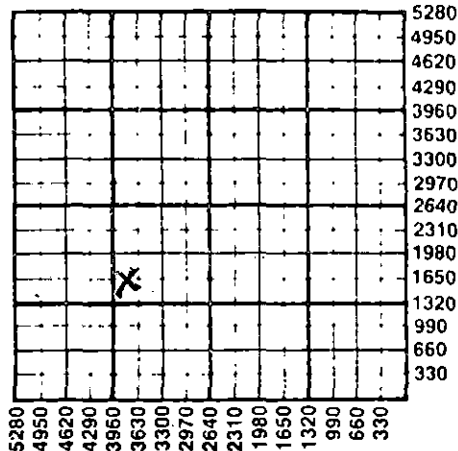
Lease Name STONE Well # 3

Field Name Burton

Producing Formation Mississippian - Osage

Elevation: Ground 1476 KB 1481

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # CD-28251 Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) Not Available.....
(purchased from city, R.W.D. #)

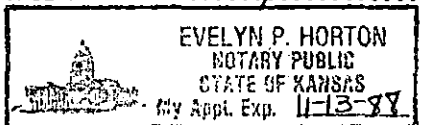
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Vice President Date 7-17-88

Subscribed and sworn to before me this 17th day of July
1988
Notary Public Evelyn P. Horton
Date Commission Expires Nov 13, 1988



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 8, Twp 24, Rge 4W

9-25-86

Operator Name Africa Exploration Inc. LTD Lease Name STONE Well # 3

Sec. 8 Twp. 24 Rge. 4 East West County RENO

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
KANSAS City	2849	
Base - KANSAS City	3059	
Cherokee	3214	
Mississippian	3324	
RTD	3361	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 7/8	28	330	COMMON	300	3% CAL. CHL. + 2% GEL
Production		5 1/2	7 1/2	3358	SXS	100	

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		10,000 lbs. SAND	3367
		1,200 Bbls. SALT-WATER	

TUBING RECORD Size 2 1/2 Set At 3363 Packer at _____ Liner Run Yes No

Date of First Production 7-01-78 Producing Method Flowing Pumping Gas Lift Other (explain) _____

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	5.39	TRACE	149		39

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) _____
 Used on Lease Dually Completed Commingled

STATE CORPORATION COMMISSION

MAR 20 1978

CONSERVATION DIVISION
 Wichita, Kansas