BURRTON

660Ft. from so of No. Line of

Sacks

PERFORATION RECORDSERVATION DIVISION

200

Sixe & type

OPEN Hole CompleTiON 3373 TO 3380

WELL NO. Three

WELL LOCATION SE 1/4

ADDRESS P.O. BOX 278 523 W. KANSAS COUNTY RENO MC Pherson, KANSAS 67460 FIELD

**CONTACT PERSON JOHN HAYNES LEASE HEFTING

PHONE 316-241-1265

MC Pherson, KANSAS

SPUD DATE NOV- 18-81 DATE COMPLETED 11-23-81

Sixe hole drilled Sixe casing set Weight lbs/ft. Satting depth

Sacks coment

Amount and kind of material used

NONE

3215

15 1b

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
Report of all strings set — surface, intermediate, production, etc.

LINER RECORD

NONE

<u>sand</u>

5.25

TUBING RECORD

Bottom, ft.

Setting depth

HAlliburTON Gelled

PURCHASER NCRA

DRILL ING

PLUGGING

ADDRESS

CONTRACTOR -

Purpose of string

SUVEACE

Production

NONE

100 SACKS

TEST DATE:

ste of first production

RATE OF PRODUCTION PER 24 HOURS

JAN-2-

ADDRESS D.D. BOX 1167

TOTAL DEPTH ROTAYN 3376

ELEV: GR /475DF ____KB _/480

ADDRESS 523 WEST KANSAS

WFI 1

PLAT

Please

MISC.

Type and percent additives

3% LC

ORPORATION COMMISSION

Wic Dapth Interval

Depth Interval treated

3373 TO 3380

A.P.I.Gravity

065. 34.8@30

(Quarter)

or (Full Section

indicate.

KCC

KGS

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR EXCALIBOR PRODUCTION COME API NO. 15-155-20, 849-000

MC Pherson, KANSAS 67460 1130Ft. from EAST of west line and

ผ

(New)/(Used) casing. Both

Type coment

Commen

Common

CONTRACTOR BIACK STONE Drilling INC. the SEC. 8 TWP. 24 RGE. 4-W

照M <u>CTTD 3380</u>

33D'

3373

Shots per ft.

98. % of 262 EST used on Lease To ENSINE RUN OPEN HOLE 3323 TO 338N ** The person who can be reached by phone regarding any questions concerning this information.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

SAIT WATER FUAC

75-20/40 + 25-10/20

PRODUCTION

Producing method (flowing, pumping, gas lift, etc.)

PUM PING

A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing str Estimated height of cement behind pipe.	ratum El	US ATED T	Depth :	ESTZ00 f
WELL LOG Show all Important zones of parasity and contents thereof; cared intervals, and all drill-stem tests, including depth interval tested, cushlon used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	BOTTOM	NAME	DEPTH
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USE ADDITIONAL SHEETS, IF	I D A V I T	COMPLETE W	ELL RECORD.	
	'	МСРНЕ	RSON	<u> </u>
OATH, DEPOSES AND SAYS:			RST DULY SWORM	,
AFFIDAVIT FOR AND ON BEHALF OF SAID OPERABLE O	Janu	ary 19	82 , AND TH	
FURTHER AFFIANT SAITH NOT.	4-5	John.	1 1/2	
SUBSCRIBED AND SWORN TO BEFORE ME THIS <u>4</u>	ATL DAY OF	fann. - Ja	1. Heip	1982
McPhe McPhe	ANITA W. FLOOD erson County, Kens May 27, 19 84	as Ju	u anita M. NOTARY PUBLIC	Flool
MY.COMMISSION EXPIRES:	_way 27, 19.84		4	