

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

JAN 02 2003  
15-001-28980-0000

ORIGINAL

Operator: License # 6137  
Name: Donald & Jack Ensminger  
Address: 1446-3000 St.  
City/State/Zip: Moran, Kansas 66755  
Purchaser: Crude Marketing  
Operator Contact Person: Don Ensminger  
Phone: (316) 496-2300 or 496-7181 Cell  
Contractor: Name: Company tools  
License: 6137

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
11-18-02 11-19-02 11-27-02  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 15-001-28980  
County: Allen  
SE NE SW NE Sec. 12 Twp. 25S. R. 19  East  West  
3305 feet from S / N (circle one) Line of Section  
1540 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW SW  
Lease Name: Evans Well #: 38  
Field Name: Moran  
Producing Formation: Bartlesville  
Elevation: Ground: Ground Kelly Bushing: \_\_\_\_\_  
Total Depth: 886 Plug Back Total Depth: 880  
Amount of Surface Pipe Set and Cemented at 20' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from Surface  
feet depth to 880 w/ 100 sx cmt.

Drilling Fluid Management Plan See file 1-3-03  
(Data must be collected from the Reserve Pit)  
Chloride content 125 ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Air dry backfill & level  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald Ensminger  
Title: \_\_\_\_\_ Date: \_\_\_\_\_  
Subscribed and sworn to before me this 27 day of December  
2002  
Notary Public: Michelle S. Wille  
Date Commission Expires: June 9 2004

KCC Office Use ONLY  
NO Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
YES Wireline Log Received  
NO Geologist Report Received  
\_\_\_\_ UIC Distribution

NOTARY PUBLIC - State of Kansas  
MICHELE S. WILLE  
My Appl. Exp. 6-9-04

Operator Name: Donald & Jack Ensminger Lease Name: Evans Well #: 38  
 Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run: <i>Gamma Ray - Neutron</i>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Soil</td> <td>0</td> <td>2</td> </tr> <tr> <td>Ls with Sh breaks</td> <td>2</td> <td>237</td> </tr> <tr> <td>Sh with Ls breaks</td> <td>237</td> <td>772</td> </tr> <tr> <td>Oil sd</td> <td>772</td> <td>785</td> </tr> <tr> <td>Sh</td> <td>785</td> <td>835</td> </tr> <tr> <td>Oil sd</td> <td>835</td> <td>860</td> </tr> <tr> <td>Sh</td> <td>860</td> <td>886 Td</td> </tr> </tbody> </table>	Name	Top	Datum	Soil	0	2	Ls with Sh breaks	2	237	Sh with Ls breaks	237	772	Oil sd	772	785	Sh	785	835	Oil sd	835	860	Sh	860	886 Td
Name	Top	Datum																							
Soil	0	2																							
Ls with Sh breaks	2	237																							
Sh with Ls breaks	237	772																							
Oil sd	772	785																							
Sh	785	835																							
Oil sd	835	860																							
Sh	860	886 Td																							

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	10 1/2"	7"	21	20'	Common	5 Sx	None
Production	5 5/8	2 7/8	6.5	880	Common	100 Sx	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	4	835.5	852	34	
			50 gal acid fracked with		
			30 Sx sand, 100 bbl. gelled		
			water		835-852

TUBING RECORD		Size <u>1"</u>	Set At <u>860</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>12-26-02</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>5</u> Bbls.	Gas <u>trace</u> Mcf	Water <u>5</u> Bbls.	Gas-Oil Ratio	Gravity <u>22</u>

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

RECEIVED

DRILLING TIME REPORT

ORIGINAL JAN 02 2003

COMPANY: Ersming Oil  
 FARM: Evans  
 NO. 38<sup>#</sup>  
 API 15-001-28,980  
 TYPE OF INDICATOR \_\_\_\_\_  
 WEIGHT ON DRILL PIPE \_\_\_\_\_  
 R.P.M. ROTARY TABLE \_\_\_\_\_

COUNTY: Allen  
 SEC. 12 TWP. 25 RANGE 19  
 Location TYPE OF RIG 3,305 From S  
 MUD WEIGHT 1,540 From E  
 SPOT MUD VISCOSITY SE-NE-SW-NE  
 CONTRACTOR Company Tools

DEPTH		ACTUAL DRILLING TIME		MINUTES PER	REMARKS	BIT NO.
FROM	TO	BEGAN	ENDED			
	Soil/Clay	2			Set 21 1/2" of 7" Cemented. ✓	
12	Lime	14				
19	Shale	33				
2	Coal	35			T.D. Hole	886'
3	Shale	38			5 5/8" Hole	
7	Lime	45			T.D. 2 7/8	880'
69	Shale	104				
133	Lime	237			Started 11-18-02	
138	Shale	375			Finished 11-20-02	
4	Lime	379				
40	Shale	419				
35	Lime	454				
71	Shale	525				
38	Lime	563				
37	Shale	600				
21	Lime	621				
1	Shale	622				
2	Coal	624				
4	Shale	628				
7	Lime	635				
1	Shale	636				
1	Coal	637				
	Shale	724				
2	Lime	726				
46	Shale	772				
13	Oil Sand	785				
50	Shale	835				
18	Oil Sand	853			shale streaks 845'-853'	
7	Black Sand	860				
1	Lime	861				
	Shale					

DESIGNED A.M. AND P.M. TIME

RECORD TIME TOUR IS CHANGED UNDER REMARKS.

ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

CATTLE CREEK CONCRETE  
S. W. INDUSTRIAL RD.  
P.O. BOX 664  
MOLA, KS 66749

Voice: 316-365-5588  
Fax:

# ORIGINAL Invoice

Invoice Number:  
9080

Invoice Date:  
Nov 27, 2002

Page:  
1

Duplicate

Sold To:  
FRITZINGER OIL  
1116 3000 ST.  
POPAH, KS 66755

Ship to:

Evans # 38

RECEIVED

JAN 02 2003

KODWICHTA

Customer ID  
EN001

Customer PO  
2800ST., S. 1.5M. E. SD.

Payment Terms

Net 10th of Next Month

Sales Rep ID

Shipping Method

Ship Date

Due Date

TRUCK

12/10/02

Quantity	Item	Description	Unit Price	Extension
100.00	CEM/WAT	PER BAG CEMENT/WATER MIX	6.00	600.00
1.00	TR001	TRUCKING HR.	35.00	35.00

Subtotal 635.00

Sales Tax 40.01

Total Invoice Amount 675.01

Payment/Credit Applied

TOTAL 675.01

Check/Credit Memo No: