STATE OF KANSAS

STATE CORPORATION COMMISSION

Give All Information Completely,
Make Required Affidavia.

Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market

WELL PLUGGING RECORD 15-155.0

15	-155	·00002	-0000

212 No. Market Wichita, Kansas NORTH	Location as "NE/					. <u> </u>		
, nokin	Lease Owner	Messr	an Rinch	ert Oil Co	<u> </u>			
	Lease Name		Ę	efford		Well No# <u>1</u>		
	Office Address	1,35 At	chita Pl	sza, Wick	lite, Kans	as		
	Character of Wel	ll (completed a	s Oil, Gas or	Dry Hole)				
	Date well comple Application for p							
						19		
	Plugging commer	icey inggme approve	·u	7 ′	2 7. 68	19		
i i i	Plugging complet	ed			<u>12-68</u>	19		
<u>-</u>	Reason for aband							
1 1	If a producing well is abandoned, date of last production19							
To the collins of the college				ation Division o	or its agents bef	fore plugging was con		
Locate well correctly on above Section Plat	menced?							
e of Conservation Agent who super	vised plugging of this	well		Gill	ert Tomen			
ucing formation			Bottom		Total Depth of	Well 3981 Fee		
v depth and thickness of all water,	oil and gas formations.	•						
IL, GAS OR WATER RECORDS						CASING RECORD		
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT		
				5 1/2"	30801	3230.171		
		-,		8 5/8"	232	- -363U+1 (
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				<u> </u>	CORFORATION DEC 1 6 18	750		
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					Victuta, Kans	is		
				!	12-	16-68		
								
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, being first duly sworn on oath, sa								
e-described well as filed and that	the same are true and	correct. So h	elp me God	mut matte	as acaem conta	men and the log of t		
o described were as med and that			_	1	. ,	D		
	. (Signature)	<u> </u>	2. Afes	ncer_	Li c		
			Box 36	64, Great 1	Bend, Kans	as		
N a								
Subscribed And Sword to before	e me this 13				, 19.	<u>68</u>		
A . O . A			Sid	lucy	Duil	l		
1 5 美元 下海	ctoler 1	97~-		(\		Notary Public.		
commission expired	moun 1	11:1		7				
2 2 19								
A Comment of the state of the s								

Commenced: November 21, 1957

December 4, 1957

Completed:

(Rotary)

Production: Gas

Elevation: 1674 R/B

NO. 1 PAFFORD ESTATE

Well Record

Location:

NU NU NE, Sec. 12-265-9W

Reno County, Kansas

Operator:

Messmen-Rinehert Dil Company

Wichita, Kansas

518 Petroleum Building,

Massman-Rinohart Oil Company

518 Petroleum Building

Widte, Kansas

Casing Record:

Contractor:

8-5/8" @ 232° w/150 sx. coment 5-1/2" @ 3980' w/75 sx. cemont

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Shale & Red Bod 205 Shale & Shalls - Salt 1055 Shale & Shalls 1295 Anhydrite 1330 Lime & Shale 1445 Lime & Shale 1610 Lime 1755 Lime & Shale 2030 Shale & Lime Streaks 2180	
Shale & Shells - Salt 1055 Shale & Shells 1295 Anhydrite 1330 Lime & Shale 1445 Lime & Shale 1610 Lime & Shale 1885 Lime & Shale 2030 Shale & Lime Streaks 2180	
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Shale w/Lime Streaks 2680	
Lime & Shale 2890	
lima - Shala 3042	
Lime & Shale 3132 Star RECO	•
Lime & Shale 3132 Lime & Shale 3230 Shale & Lime 3367 Lime 3420 CONSEDURATION COMMISSIO	
Shale & Lime 3367	
Shale & Lime 3367 Lime 3420 Lime 3465 Lime 3527 Lime 3565 **CONSERVATION DIVISION** **Conservation Division** **Wichita** Kansas** **Wichita** Kansas** **Total Commission** **Tota	N
	٠,
Lime 3527 Lime 3565	
Lima 3565	
Lime 3595	7/9
Lime 3605 Electric Log Tops:	107
Lima & Shala 3655	
Lima & Shale 3705 Brown Lime 3316 (-1642)	
Lime & Shale 3743 Langing 3334 (-1660)	
Lima & Shale 3810 Mississippian 3891 (-2217)	
Lime & Shale 3880 Kinderhook 3957 (-2283)	
Lime & Shale 3890 Viola (Log dien t read)	_
Chat "Miss." 3903 4156 (-2482) (sa	mple)
Chert 3938	•
Chert & Lime 3951	
Shele - Lima 3997	
Shale 4075	
Lima & Shale 4146	
Shale & Lime 4160 R.T.D.	

The undersigned, MESSMAN-RINEHART OIL COMPANY, hereby cortifies that the above log is a true and correct log of the formation encountered in drilling the above well as reflected by the Daily Drilling Report.

MESSMAN-RINEHART OIL COMPANY

Subserised and sworn to before me this with day of December, 1957.

Barbara J. Scott,

My Commission Expires: December 1, 1960