STATE OF KANSAS STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to;
Conservation Division
State Corporation Commission
212 No. Market

WELL PLUGGING RECORD

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objection when the mid fluid many land at a stand on the day	<u> </u>	
8 Co. mixed & pumped 3 sx. hull's, 8 5/8" casing followed w/85 sx.		
2% gei	<u>50750 pozmis 2% į</u>	
-17		
Contract out also said		
		
FEB 07 1977 2-7-7		
COME TO FEMALES ON		
Wichite, Kansas	·	
		
	 -	
		
description is necessary, use BACK of this sheet)	(If additional descrip	
	Pawnee Well Serv	e of Plugging Contractor
at Bend, Kansas 67530	Box 783 Great B	ess
Vichite, Kaneas I description is necessary, use BACK of this sheet)	(If additional descrip	

DRILLERS WELL LOG

Date Commenced: July 23, 1975 Date Completed: July 30, 1975

Aspen Drilling Co.

JONES #1

Elevation:

NW NW Sec. 19-T26S-R8W

Reno County, Kansas

SAMPLE TOPS

Sand 150' 1629' D.F. 1632' K.B.

2151 Shale Redbed and shale 5751 7901 Blue shale Shale and shells 1,166' 2,4551

Lime and shale

T.D.

Top of Winfield 1.442 1.504' Towanda

Ft. Riley Base of Florence

1,5461 1,639'

Council Grove Admire

1,7291 2, 1281

Indian Cave Top of Wabaunsee

2, 164' 2,2081

Surface casing: Set 5 jts. of used 24# 8 5/8" casing at 216' w/175 sx. common cement - 3% calcium chloride and 2% gel.

RECEIVED STATE CORPORATION COMMISSION DST #1 (1395' - 1435')

DST #2 (1446' - 1490')

OCT 1 4 1976

DST #3 (2163' - 2215')

CONSERVATION DIVISION Wichita, Kansas 10-14-76

2,4551

2% gel and salt saturated. 15 bbl.

Ran 49 jts. of used 4 1/2" casing. Set at 1529' w/100 sx. 50/50 pozmix-

salt flush ahead of cement.

Plug down @ 7:30 a.m. July 30, 1975.

STATE OF KANSAS

ss.

COUNTY OF BARTON)

William S. Schachle of lawful age, does hereby swear and state that the facts and statements contained herein are true and correct to the best of his knowledge.

Subscribed and sworn to before me this 31st day of July, 1975.

ARLENE BAILEY NOTARY PUBLIC Barton County, Kansas My Commission Expires Dec. 30, 1978