Rev. 12-11-80 FORM CP-1

## STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 200 DERBY BLDG, WICHITA, KANSAS 67202

# CONSERVATION ON SON

# WELL PLUGGING APPLICATION FORM FILE ONE COPY

8-18-02
API NUMBER 15-047-20,344 6000 (OF THIS WELL) (THIS MUST BE LISTED, IF NO API# AVAILABLE PLEASE NOTE DRILLING COMPLETION DATE.)
LEASE OWNERBENSON MINERAL GROUP, INC.
ADDRESS 1726 CHAMPA ST. SUITE 600 DENVER, COLO. 80202
LEASE (FARM NAME) GIBSON WELL NO. 3
WELL LOCATION C NE NE SEC. 10 TWP. 26S RGE. 16 (XEANSIL) (WEST)
COUNTY EDWARDS TOTAL DEPTH4475  FIELD NAME
OIL WELL X GAS WELL INPUT WELL SWD WELL D&A
WELL LOG ATTACHED WITH THIS APPLICATION AS REQUIRED? YES (IF NOT STATE REASON WHY)
DATE AND HOUR PLUGGING IS DESIRED TO BEGIN
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION  NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:
H & H CASING PULLING CO. ADDRESS BOX 563 BURRTON, KS: 67020
PLUGGING CONTRACTOR H& H CASING PULLING CO. LICENSE NO. 880-605
ADDRESS BOX 563 BURRTON, KS. 67020
INVOICE COVERING ASSESSMENT FOR PLUGGING THIS WELL SHOULD BE SENT TO:
NAME BENSON MINERAL GROUP, INC.
ADDRESS ABOVE
AND PAYMENT WILL BE GUARANTEED BY APPLICANT OF ACTING AGENT.
. SIGNED: Madeline This SENT

DATE: \_\_\_\_\_8-16-82

1						\			
KANSAS DRILL	ERS LOG					1	s. 10 T.	265 R. 16W K	
API No. 15 - 047 - 20344 6000							Loc. C NE NE		
							County Edwards		
Operator								640 Acres	
Benson Mine	ral Group,	Inc.	ive		* · · · · · · · · · · · · · · · · · · ·		<del>- 1</del>	<u> </u>	
	da Tower	555 17tl	St. De	nver. C	n. 8020	2	160		
3200 Anaconda Tower, 555 17th St., Denver, CO. 80202 Well No. Lease Name							<b> -j~</b> }		
3 Gibson									
Footage Location									
feet from		feet from (E) (W) line							
Principal Contractor			Geologist David Milliams				160		
B & N Drilling Company			Dave Williams Total Depth [P.B.T.D.				Loca	te well correctly	
3/17/78			4475				Elev.: Gr	2053	
Date Completed	<del> </del>	lio	Purchoser						
3/29/78		[ .	on I districted				DFKB		
37.297.18	<del></del>		CASING	RECORD		<del></del>	<del></del>	<del></del>	
<u></u>				RECORD					
Report of all stris	ngs set — surface,	intermediate,	, production, et	c.				- · · · · ·	
Purpose of string	Size hole drilled	Sixe casing se	t Weight lbs/ft.	Setting depth	Type c	ment	Sacks	Type and percent odditive:	
		116 0.0.7	<del>-                                    </del>				<del> </del>	27. Gel	
Surface	124	8-5/8"	i i	4531	Reg.		300	3% C.C.	
					60-40		<del>                                     </del>	1	
Production 5½"		5 <sup>1</sup> 211	<u> </u>	4471 Poz.			100_	10% salt	
Enclosures							d Acou	stic Velocity	
	Micro-S	eismogi	am & Ga	mma-Gua	rd Log	S	)	×	
		<u> </u>	<u>-                                     </u>	<del></del>	<u> </u>	<del></del> .	<del></del>	<del></del>	
LINER RECORD				PERFORATION RECORD					
Top, ft.	Bettom, ft.	Socks	cement	Shots	Shots per ft.		e & typo	Depth interval	
<u></u>	<u> </u>		·		·	<del> </del>		<del></del>	
	TUBING RECO	ORD				1		<b>\</b>	
Size	Darka.	xet at	<del></del>				<del></del>		
1	Sixe Setting depth Po		ocker set at				STATE COPPLECTOR		
<del></del>	<del></del>	CID FRACE	TURE, SHOT,	CEMENT SO	LIFEZE DEC	ORD		Vr.	
<u> </u>	<del></del>	<del></del>	<del></del>	CEMENT 38	OLLEE REC		1667		
	Amot	ent and kind of	material used	<u> </u>	<del></del> _	CONST	7070	epth interval treated	
					•	Win	WATON SION	epolyjnterval treated	
<del></del>	<del></del>	<del></del>	<del></del>	<del></del>			STON OIL		
							dosas ISION	•	
<del></del>	<del></del>		<del></del>	<del></del>		<del></del>	+	<del></del>	
	<del>_</del>								
			INITIAL PR	ODUCTION			,		
	<u> </u>					<del></del>	· · · · · · · · · · · · · · · · · · ·	<del></del>	
Date of first production	. ;		ng method (flow	ing, pumping, (	os litt, etc.)			e e	
<b> </b>	April 15,	1978	16		Water		<u></u>	as-oil ratio	
RATE OF PRODUCTION PER 24 HOURS	Oil	50 ii	Gos	400	J		bbis.	CFP8	
Disposition of gas (vent			bis.	300		icing Intervo			
4	:	₹1			,				

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Konsas, 4150 Monroe Street, Wichita, Kansas 67209. Copies, of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (IP.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rula 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrense, Kansas 66044.

IN CARLIN C. LOUX IE T. ROY ILIP R. DICK ROL J. LARSON

Governor Chairmen Commissioner Commissioner Executivo Secretary



# State Corporation Commission

### CONSERVATION DIVISION

. (Oil, Gas and Water) 200 Colorado Derby Building 202 West 1st Street WICHITA, KANSAS 67202

August 24, 1982

THIS PERMIT

NOV 2 4 1982

**EXPIRES** 

WELL PLUGGING AUTHORITY

15-047-20344-000

Gibson #3 C NE NE Sec. 10-26S-16W Edwards T.D. 4475' H & H Casing Pulling

Benson Mineral Group, Inc. 1726 Champa St Suite 600 Denver, CO 80202

### Gentlemen:

This is your authority to plug the above subject well in accordance with the Rule's and Regulations of the State Corporation Commission.

This authority is void after ninety (90) days from the above date.

Yours very truly,

DELBERT J. COSTA, Administrator

Mr. Paul Luthi, Box 495, Minneola, KS. 67112 (316)885-4838 is hereby assigned to supervise the plugging of the above named well

NOTE: If you are unable to contact District Plugging Agent at his regular number, call TOLL FREE 1-800-362-1358.