

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 DERBY BLDG,
WICHITA, KANSAS 67202

Rev. 12-11-80
FORM CP-1

RECEIVED
STATE CORPORATION COMMISSION
AUG 18 1982
CONSERVATION DIVISION
Wichita, Kansas

WELL PLUGGING APPLICATION FORM
FILE ONE COPY

API NUMBER 15-047-20,574 ✓0000 (OF THIS WELL) 8-18-82
(THIS MUST BE LISTED, IF NO API# AVAILABLE PLEASE NOTE DRILLING COMPLETION DATE.)

LEASE OWNER BENSON MINERAL GROUP, INC.

ADDRESS 1726 CHAMPA ST. SUITE 600 DENVER, COLO. 80202

LEASE (FARM NAME) SCHULTZ C WELL NO. 2

WELL LOCATION C NE NE SW SEC. 10 TWP. 26 RGE. 16 (EAST) (WEST)

COUNTY EDWARDS TOTAL DEPTH 4546 FIELD NAME _____

OIL WELL _____ GAS WELL _____ INPUT WELL _____ SWD WELL _____ D&A _____ DRY HOLE _____

WELL LOG ATTACHED WITH THIS APPLICATION AS REQUIRED? YES
(IF NOT STATE REASON WHY)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN 8-20-82

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

H & H CASING PULLING CO. ADDRESS BOX 563 BURRTON, KS. 67020

PLUGGING CONTRACTOR H & H CASING PULLING CO. LICENSE NO. 6053

ADDRESS BOX 563 BURRTON, KS. 67020

INVOICE COVERING ASSESSMENT FOR PLUGGING THIS WELL SHOULD BE SENT TO:

NAME BENSON MINERAL GROUP, INC.

ADDRESS ABOVE

AND PAYMENT WILL BE GUARANTEED BY APPLICANT OF ACTING AGENT.

SIGNED: Madeline Hurst
APPLICANT OR ACTING AGENT

DATE: 8-16-82

State of Kansas



WIN CARLIN
C. LOUX
E. T. ROY
WILLIP R. DICK
ROL J. LARSON

Governor
Chairman
Commissioner
Commissioner
Executive Secretary

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)
200 Colorado Derby Building
202 West 1st Street
WICHITA, KANSAS 67202

THIS PERMIT

August 24, 1982

NOV 24 1982

WELL PLUGGING AUTHORITY

EXPIRES

15-047-20574-0000

Schultz 'C' #2
C NE NE SW
Sec. 10-26S-16W
Edwards
T.D. 4546'
H & H Casing

Benson Mineral Group, Inc.
1726 Champa St
Suite 600
Denver, CO 80202

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after ninety (90) days from the above date.

Yours very truly,

DELBERT J. COSTA, Administrator

Mr. Paul Luthi, Box 495, Minneola, KS. 67112 (316)885-4838
is hereby assigned to supervise the plugging of the above named well

NOTE: If you are unable to contact District Plugging Agent at his regular number, call TOLL FREE 1-800-362-1358.

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

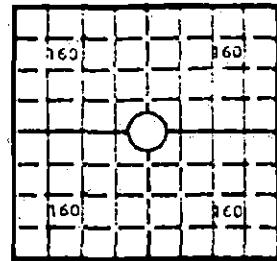
API No. 15 — 047 — 20,574-0000
 County Number

S. 10 T. 26 R. 16 XEX
 W

Loc. C NENESW

County Edwards

640 Acres
 N



Locate well correctly
 2055

Elev.: Gr. _____

DF. _____ KB _____

Operator
 Benson Mineral Group, Inc.

Address
 1726 Champa St., Suite 600, Denver, CO 80202

Well No. #2 Lease Name Schultz C

Footage Location
 2310 feet from ~~XX~~ (S) line 2310 feet from ~~XX~~ (W) line

Principal Contractor Allen Drilling Geologist _____

Spud Date 1-28-80 Date Completed 5-28-80 Total Depth 4546 P.B.T.D. 4520

Directional Deviation _____ Oil and/or Gas Purchaser _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	28	444	60-40 POZ	400	2% gel, 3% CaCl
Production	7 7/8	5 1/2	15.5	4543	60-40 POZ	200	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4445-52; 4461-90
			2		4504-14

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac x 20,000# 20-40 sn x 15,000# 10-20 sn.	4445-52; 4461-90
Frac x 20,000# 10-20 sn, 10,000# Versagel	4504-14

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INITIAL PRODUCTION

AUG 1 9 1982

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

CONSERVATION DIVISION
 Wichita, Kansas

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water
	bbls.	MCF	bbls.

Disposition of gas (vented, used on lease or sold) _____ Producing interval (s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Driller's Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Driller's Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.