

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
245 North Water
WICHITA, KANSAS 67202

Rev. 6-3-74
FORM CP-1

WELL PLUGGING APPLICATION FORM
File One Copy

API Number 15 - 047 - 20,625-000 (of this well)
Lease Owner Alpine Drilling Co., Inc.
Address 200 East First, Suite 500, Wichita, KS 67202
Lease (Farm Name) Ellis Well No. 1
Well Location C SW SW Sec. 17 Twp. 26S Rge. 16W ~~XXXXXXXXXXXX~~
County Edwards Total Depth 4650 Field Name Wildcat
Oil Well XX Gas Well Input Well SWD Well Rotary D & A
Well log attached with this application as required yes
Date and hour plugging is desired to begin 2 p.m. 2-17-81

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

Name of company representative authorized to be in charge of plugging operations:

Walt Coldwater Address Box 28, Ellinwood, KS 67526

Plugging Contractor Kelso Casing Pullers License No.

Address Chase, Kansas 67524

Invoice covering assessment for plugging this well should be sent to:

Name Alpine Drilling Co., Inc.

Address 200 East First, Suite 500, Wichita, Ks 67202

and payment will be guaranteed by applicant or acting agent.

RECEIVED
STATE CORPORATION COMMISSION

FEB 18 1981

CONSERVATION DIVISION
Wichita, Kansas

2-18-81

ALPINE DRILLING CO., INC.

Signed: John S. Crowe
Applicant or Acting Agent
John S. Crowe

Date: February 17, 1981

State of Kansas



JOHN CARLIN
E. C. LOUX
JANE T. ROY
PHILLIP R. DICK
CAROL J. LARSON

Governor
Chairman
Commissioner
Commissioner
Executive Secretary

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)
200 Colorado Derby Bldg.
WICHITA, KANSAS 67202

March 12, 1981

15-847-20625-0000

WELL PLUGGING AUTHORITY

Well No.	1
Lease	Ellis
Description	C SW SW
Section	17-26S-16W
County	Edwards
Total Depth	4650'
Plugging Contractor	Kelso Casing Pullers


Alpine Drilling Co., Inc.
200 East First.
Ste. 500
Wichita, Ks. 67202

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after ninety (90) days from the above date.

Yours very truly,


For Administrator

Mr. Maurice Leslie, R. R. #1, Nashville, Ks. 67112

is hereby assigned to supervise the plugging of the above named well.

IMPORTANT
 Kans. Geo. Survey requires
 samples on this well.

KANSAS DRILLERS LOG

S. 17 T. 26 R. 16 ^{EX} W

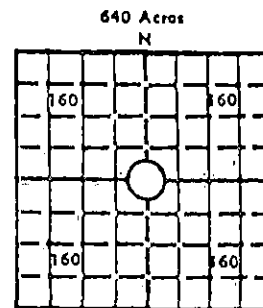
API No. 15 — 047 — 20,625-8000
 County Number

Loc. C SW SW

Operator
Alpine Drilling Co., Inc.

County Edwards

Address
500 - 200 East First Wichita, Kansas 67202



Well No. #1 Lease Name Ellis

Footage Location
660 feet from ~~(N)~~ (S) line 660 feet from ~~(E)~~ (W) line

Principal Contractor Husky Drilling Co., Inc. Geologist Jeffrey A. Burk

Spud Date February 15, 1980 Total Depth 4650 P.B.T.D.

Elev.: Gr. 2083

Date Completed Oil Purchaser

DF 2086 KB 2088

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	28#	265	common	225	2%Gel, 3%CC
Production	7-7/8"	5-1/2"	14#	4652	common	125	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval
			4	D.P. Jet	4577-4582
TUBING RECORD			2	D.P. Jet.	4502-12
Size	Setting depth	Packer set at			
2-3/8"	4555				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth Interval treated
500 gals 15% MCA	4577-4582
500 gals 15% MCA & 500 gals 7-1/2% NE Acid	4502-12
Frac w/18,500 gal foam w/15,000# 20/40 sand	4502-12

INITIAL PRODUCTION

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Date of first production 3-25-80 Producing method (flowing, pumping, gas lift, etc.) Swabbed **FEB 18 1981**

RATE OF PRODUCTION PER 24 HOURS
 Oil 34 bbls. Gas MCF. Water bbls. Gas-oil ratio
 CONSERVATION DIVISION

Disposition of gas (vented, used on lease or sold) Producing interval (s) 4502-12

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 S. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Driller's name will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator ALPINE DRILLING CO., INC.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.: OIL

Well No.

1

Lease Name

Ellis

S 17 T 26S R 16W E
W

WELL LOG

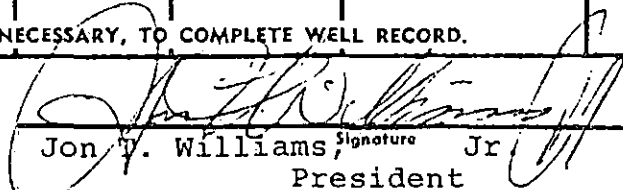
Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Log Tops	
			Heebner	3833 -1744
			Toronto	3854 -1764
			Douglas	3870 -1781
			Brown Lime	3980 -1891
			Lansing	3997 -1908
			B/KansasCity	4301 -2112
			Fort Scott	4463 -2374
			Cherokee Sand	4480 -2391
			Miss Chert	4495 -2406
			Kinderhook Sand	4575 -2486
			Viola	4617 -2528
			LTD	4653 -2565
			RTD	4650 -2562

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received


 Jon W. Williams, Jr.
 Signature
 President
 Title

March 31, 1980

Date



200 E. First, Suite 500
800 Broadway Bldg
Wichita, Kansas 67202
Phone 316 - 263-7904
Mobile Phone 316 - 793-7859 Unit 7070

15-047-20625-0000

February 25, 1980

WELL LOG- - - - - Ellis No. 1
Located: C SW SW of Sec.17-26S-17W, Edwards Co., Kansas

OWNER: Alpine Drilling Co., Inc.
ROTARY CONTRACTOR: Husky Drilling Co., Inc.

Rotary Total Depth: 4650'

COMMENCED: February 15, 1980
COMPLETED: February 22, 1980

LOG

CASING RECORD

0 - 228 Surface sand & gravel
228 - 270 Shale
270 - 325 Shale & sand
325 - 1091 Red Bed & Sand
1091 - 1110 Anhydrite
1110 - 2060 Shale & shells
2060 - 3715 Shale & lime
3715 - 4014 Lime
4014 - 4094 Lime & Shale
4094 - 4228 Lime
4228 - 4650 Lime & Shale

Ran 8 jts., 8-5/8", 28#, 8 V, Rge 2,
used csg., tallied 258.76', set @
265' KB w/225 sx common, 2% gel, 3%
cc, circulated - plug down @ 3 p.m.
2-15-80 by Allied.

Ran 118 jts., 5-1/2", 14#, 8Rd, Rge 3,
new csg., tallied 4664.29', set 1' off
btm @ 4652' w/125 sx common, 2% gel,
plug down @ 12:30 p.m. 2-22-80 by
Allied.