KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test: (See Instructions on Reverse Side)																	
Open Flow						T + B-1											
✓ Deliverability						Test Date: 10/15 to 10/16/15				API No. 15 007-24,137-00-00							
Company LB Exploration, Inc.						Lease Hopkins Ranch					ch			Well Number			
County Location Barber W/2NENWNE						Section:				RNG (E/W	<u>')</u>		Acres Attributed				
Field						Reservoir Miss						Gas Gathe Oneok	ering: Cann	ection			OCT 20 RECEIV
Completion Date 3/06/14						Plug Bac				Packer Se none	acker Set at				REC		
Casing Size Weight 5.5						Internal Diameter			Set at 4645			Perfora 4506	tions	то 4554			CEIL
Tubing Size Weight 2.875						Internat Diameter			Set at 4496			Perfora	tions		To		
Type Cor single	npletio	n (D	escribe)			Type Flui Oil/SW		Pump Unit or Trave Yes - pump un				ng Plunger? Yes / No					
Producing Thru: (Annulus: / Tubing)						% C	le	% Nitrogen				Gas Gravity - G					
annulus						.1246		7.6164				.695 (Meter Run) (Prover) Size					
Vertical I						Pressure Taps flange									2"		Prover) Size
Pressure Buildup: Shut in 10/12						15 at 8	AM) (PM) Taken: 10/15			/15	20	15	8:30 ar	m	(AM) (PM)		
Well on Line: Started 10/15 20 15 at 8:30 am (AM) (PM) Taken 10/16 20 15 at											at 9:00 ar	m	(AM) (PM)				
						OBSERVED SURF				CE DATA				Duration of Shut-in 72 Hou			Hours
Static / Dynamic Property	Siz	Orifice Size (inches) Circle one Meter Prover Pres psig (Pn		ure	Pressure Differential in inches H ₂ D	Flowing Temperature t	emperature Temperature		Casing Wellhead Pressure (P _w) or (P _l) or (P _c)			Tubing Wellhead Pressure (P _w) or (P _t) or (P _c)		Duration (Hours)		Liquid Produced (Barrels)	
Shut-In	-ln		posg (i iii)					98ig 320	334		psig	psig psia.		72			
Flow	1.25	.250 40		i	8.9	67	67		289	303	.4				24.5		
,							FLOW 9	TRI	EAM ATTE	RIBUTE	ES						
Plate Coeffiecient (F _b) (F _p) Mcfd		Pro	Circle one: Meter or Prover Pressure psia		Press Extension Pmxh	Grav Fac	tor	To-		Deviation Factor		tor			w GOR (Cubic Fe Barrel)		Flowing Fluid Gravity G _m
8.329		54	.4	22	2.00	1.199		.99	33	-		2	218				
						(OPEN FL	OW) (DEI	LIVE	RABILITY) CAL	CULA	ATIONS	 		/D \2		no~
$(P_c)^2 = 1$	11.823	3 :	(P_)2 =	92	2.051 _:	P _d =		%	· (1	, P _a - 14.	.4) + ⁻	14.4 =	:		(P _a) ²	= 0.: =	207
$(P_c)^2 - (P_a)^2$ or $(P_c)^2 - (P_d)^2$		(F	(P _c) ² - (P _w) ²		se formula 1 or 2: . P _c ² - P _a ² . P _c ² - P _a ² d by: P _c ² - P _a ²	LOG of formula 1. or 2. and divide by:			Backpressure Curve Slope = "n" or Assigned Standard Slope			n x tO	G]	Antilog		Open Flow Deliverability Equals R x Antilog (Mcfd)	
111.616		19.772		5.6	5.645 .7516				.850			.6388		4.35		948	
Open Flow 948 Mcfd @ 14.65 psia X .50 =									Deliverat	oility 4	74			Mcfd (9 14.65 psia	1	
	The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the																
			For Com	nission	1			-			4	WM, 11	NC. Che	cked by			