

P&A

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 5118
Name: TGT Petroleum Corp.
Address: 7570 W. 21st-Bldg. 1010-D
City/State/Zip: Wichita, Ks. 67205
Purchaser: NA
Operator Contact Person: B. Lynn Herrington
Phone: (316) 773-2266
Contractor: Name: Abercrombie RTD, Inc.
License: 30684
Wellsite Geologist: Jeffrey Christian

API No. 15-097-21483-00-00
County: Kiowa
Section: 50 N.C.S/2-NE Sec. 22 Twp. 27 S. R. 19 East West
Feet from 3360 feet from (S) N (circle one) Line of Section
Feet from 1320 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Unruh "H" Well #: 2
Field Name: Quaker South
Producing Formation: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: 2237 Kelly Bushing: 2242
Total Depth: 4875 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 461 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
2/18/02 3/4/02 3/6/02
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan PIA 7-24-02
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: TGT Petroleum Corp.
Lease Name: Einsele SWD License No.: 5118
Quarter NE/4 Sec. 12 Twp. 28 S. R. 19 East West
County: Kiowa Docket No.: 90,570-C

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: B. Lynn Herrington
Title: Exc. Vice-President Date: June 12, 2002

Subscribed and sworn to before me this 12th day of June, 2002
Notary Public: Judith K. Moser
Date Commission Expires: May 17, 2005

JUDITH K. MOSER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 5/17/05

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: Release
 Wireline Log Received JUL 14 2004
 Geologist Report Received From
UIC Distribution Confid. inf.

Operator Name: TGT Petroleum Corp. Lease Name: Unruh "H" Well #: 2
 Sec. 22 Twp. 27 S. R. 19 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: Compensated Density/Neutron Radiation Guard Frac-Finder

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Topeka	3704 (-1462)	
Heebner	4036 (-1794)	
Brn Lime	4189 (-1947)	
Lansing	4197 (-1955)	
B/KC	4587 (-2345)	
Cherokee	4611 (-2469)	
Mississippi	4784 (-2241)	
RTD	4875 (-2633)	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 3/4"	8 5/8"	24#	461'	A-Serv Lt	100	2% gel
					60/40 Poz	160	3%cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify)



CONFIDENTIAL

ORIGINAL
FIELD ORDER

4538

CHARGE

INVOICE NO.		Subject to Correction			
Date	2-19-02	Lease	UNRLH	Well #	17-2
Customer ID		County	KIOWA	State	Ks
T.G.T. PETROLEUM CORP		Depth		Formation	
KCC		Casing	3 5/3	Casing Depth	461'
		TD	466'	Shoe Joint	45.25' Baffle
		Customer Representative	HAROLD BELLERIE	Treater	T. SEBA
PO Number		Materials Received by			
JUL 12 2002		X Harold Bellerie			

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
U-206	160 SKS	A-SERV. LITE				
U-203	100 SKS	60/40 K2				
C-310	532 lbs	CALCIUM CHLORIDE				
C-195	35 lbs	CELLULOSE				
F-143	1 EA	WOODEN PLUG 3 5/3				
F-103	2 EA	CENTRALIZER "				
F-263	1 EA	Baffle PLATE Alum. "				
F-113	1 EA	CHIT BASKET "				
A-701	1 EA	CEMENT HEAD RENTAL				
E-107	270 SKS	CEMENT SERV. CHARGE				
E-100	35 MILES	UNITS 1 way MILES 35				
E-104	352 TONS	TONS MILES				
R-201	1 EA	EA. 461' PUMP CHARGE				
DISCOUNTED PRICE -				3,442.96		
+ TAXES						

RECEIVED
 1 JUL 15 2002
 KCC WICHITA

Release
 JUL 14 2004
 From
 Confidential

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

TOTAL

CONFIDENTIAL

ORIGINAL

FIELD ORDER

4543



CHARGE

INVOICE NO.	Subject to Correction			Well #	Legal
Date	Lease	County	State	Station	
3-5-02	UNRUH "H"	KIOWA	Ks	PRATT	
Customer ID	Depth	Formation	Shoe Joint		
T.G.T. Petroleum Corp.					
KCC	Casing	Casing Depth	TD	Job Type	
	4 1/2 O.P.	1234'	4875	P.T.A.	NEW WELL
	Customer Representative	Treater			
	BILL CRAIG	T. SEBA			
	JUL 12 2002				

AFE Number	PO Number	Materials Received by
	CONFIDENTIAL	X W. C. Craig

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-205	150 SKS	60/40 P02 ✓				
C-321	516 lbs	CEMENT GEL ✓				
F-143	1 EA	WOODEN PLUG 873 ✓				
E-107	150 SKS	CEMENT SERV. CHARGE				
E-100	35 MS	UNITS 1 way MILES 35				
E-104	247 TMI	TONS MILES				
R-400	1 EA	EA. P.T.A. PUMP CHARGE				
		DISCOUNTED PRICE =		1,865.46		
		+ TAXES				

RECEIVED
 JUN 13 2002
 KCC WICHITA

Released
 JUL 14 2002
 From
 Corral...

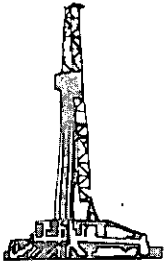
10244 NE Hiway 61 - P.O. Box 8613 - Pratt, KS 67124-8613 - Phone (620) 672-1201 - Fax (620) 672-5383 TOTAL

20

6-12-04

~~6-12-03~~

15-097-21483-0000



TGT Petroleum Corporation

7570 W. 21ST ST. / BLDG. 1010-D / P.O. BOX 75097 / WICHITA, KS 67275-0097 / (316) 773-2266

April 2, 2003

State Corporation Commission
Conservation Division
Wichita State Office Bldg.
130 So. Market, Room 2078
Wichita, Ks. 67202

Re: API #15-097-21483 Unruh H #2
60' N C S/2 NE Sec. 22-27S-19W
Kiowa County, Ks.

Gentlemen:

In accordance with rules and regulations of the KCC, we hereby exercise the right to request the information on side two of the ACO-1 form submitted on the referenced well be held in confidential custody for an additional twelve months (or two years from completion date), unless otherwise advised.

Yours very truly,

TGT PETROLEUM CORPORATION

B. Lynn Herrington
B. Lynn Herrington
Executive Vice-President

BLH:jm

RECEIVED

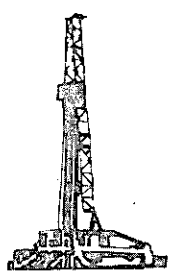
APR 03 2003

KCC WICHITA

Release
JUL 14 2004
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6-12-2004

D&A



TGT Petroleum Corporation

7570 W. 21ST ST. / BLDG. 1010-D / P.O. BOX 75097 / WICHITA, KS 67275-0097 / (316) 773-2266

June 12, 2002

CONFIDENTIAL

KCC

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JUN 13 2002

KCC WICHITA

State Corporation Commission
Conservation Division
Wichita State Office Bldg.
130 So. Market, Room 2078
Wichita, Ks. 67202

JUL 12 2002

CONFIDENTIAL

Re: Unruh "H" #2 API #15-097-21,483
S/2 NE Sec. 22-27S-19W
Kiowa County, Ks.

Gentlemen:

In accordance with rules and regulations of the KCC, we hereby exercise the right to request this information be held in confidential custody for an initial period of one year beginning June 12, 2002, and ending June 12, 2003, unless otherwise advised.

Yours very truly,

TGT PETROLEUM CORPORATION

B. Lynn Herrington
Executive Vice-President

BLH:jm
enclo.

Release
JUL 14 2004
From
Confidential