

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8061
Name: Oil Producers, Inc. of Kansas
Address P.O. Box 8647
Wichita, Kansas 67208
Purchaser: Elleron
Operator Contact Person: John S. Weir
Phone (316) 681-0231

Contractor: Name: Western Kansas Drilling, Inc.
License: 4083

Wellsite Geologist: William H. Shepherd

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWO: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
1-5-91 1-12-91 1/23/91
Spud Date Date Reached TD Completion Date

API NO. 15- 047-21,368-0000

County Edwards

N/2 NE NW Sec. 16 Twp. 25 Rge. 16 East West

4950' Ft. North from Southeast Corner of Section
3300' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Hammeke Well # 3

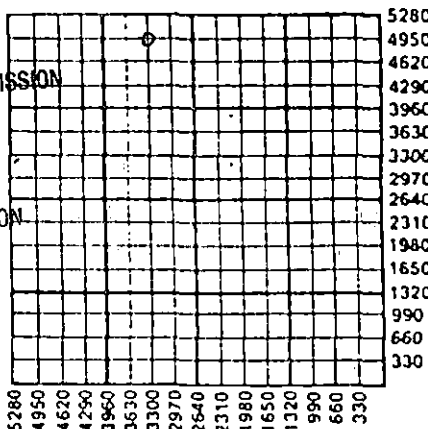
Field Name Wil

Producing Formation Winderhook

Elevation: Ground 2076' KB 2081'

Total Depth 4390' PBD 4400'

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Wichita, Kansas
7-1-91



AIL

Amount of Surface Pipe Set and Cemented at 416' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ 240sks sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John S. Weir
Title President Date 6-28-91
Subscribed and sworn to before me this 28th day of June, 1991.

Notary Public Sheryl L. Murphy SHERYL L. MURPHY
NOTARY PUBLIC
STATE OF KANSAS
Date Commission Expires 12-19-92

K.C.C. OFFICE USE ONLY
F. Letter of Confidentiality Attached
C. Wireline Log Received
C. Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name Oil Producers, Inc. of Kansas Lease Name Hammeke Well # 3
 Sec. 16 Twp. 25 Rge. 16 East West County Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th colspan="3">Formation Description</th> </tr> <tr> <td><input type="checkbox"/> Log</td> <td colspan="2"><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> <tr> <td>Heebner</td> <td>3692</td> <td>(-1611')</td> </tr> <tr> <td>Brown Lime</td> <td>3817</td> <td>(-1736')</td> </tr> <tr> <td>Lansing KC</td> <td>3827</td> <td>(-1746')</td> </tr> <tr> <td>Mississippi</td> <td>4273</td> <td>(-2192')</td> </tr> <tr> <td>Kinderhook Sand</td> <td>4328</td> <td>(-2247')</td> </tr> <tr> <td>RTD</td> <td>4390</td> <td>(-2309')</td> </tr> </table>	Formation Description			<input type="checkbox"/> Log	<input checked="" type="checkbox"/> Sample		Name	Top	Bottom	Heebner	3692	(-1611')	Brown Lime	3817	(-1736')	Lansing KC	3827	(-1746')	Mississippi	4273	(-2192')	Kinderhook Sand	4328	(-2247')	RTD	4390	(-2309')
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8's	20#	416'	60/40 poz	240sks	2%gel, 3%cc
Production	7 7/8"	4 1/2"	14#	4389'	50/50 poz	125sks	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
Shots Per Foot	Specify Footage of Each Interval Perforated						
5 bullets	at 4334', 4337, 4339, 4342, 4345			1500 gallons 7 1/2% MCA w/16 ball sealers			
	frac			57,000 gallons & 90,000#sand			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size		Set At		Packer At			
2 3/8"		4378'					
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
1/24/91							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	10						

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Conmingled Other (Specify) _____

Production Interval _____

DRILLER'S LOG

Operator: Oil Producers, Inc. of Kansas

Contractor: Western Kansas Drilling, Inc.

Well & Well Description: Hammeke #3
N/2-NE-NW 16-25-16 Edwards County, Kansas

Commenced: 1-5-91

Completed: 1-12-91

Character of Well: Oil Well

Elevation: 2076' G.L. 2081' K.B.

Casing: Ran 12 jts. of 8 5/8's set @ 416'
Ran 112 jts. of 4 1/2 set @ 4389'

Figures Indicate Bottom of Formations

0' - 1066' Sand & Shale
1066' - 1080' Anhy.
1080' - 2415' Sand & Shale
2415' - 4270' Lime & Shale
4270' - 4390' Lime & Shale

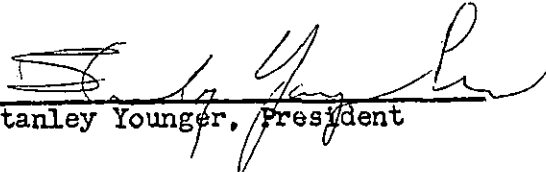
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JUL 01 1991

CONSERVATION DIVISION
Wichita, Kansas

State of Kansas)
County of Ellis) ss:

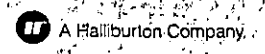
I Stanley Younger, President of Western Kansas Drilling, Inc. upon oath state that the above and foregoing is a true and correct copy of the log of the Hammeke #3


Stanley Younger, President

HALLIBURTON SERVICES

INVOICE

INVOICE NO. 041991 DATE 01/12/1991



WELL/LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
AMMEKE 3	EDWARDS	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
RATT	WESTERN KS DRLG	CEMENT PRODUCTION CASING	01/12/1991
COCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
46989	BRAD SIROKY		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	08610

DIRECT CORRESPONDENCE TO:

OIL PRODUCERS INC. OF KANSAS
 BOX 8647
 WICHITA, KS 67208

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 JUL 1 1991

FIRST OKLAHOMA TOWER
 210 WEST PARK AVENUE
 SUITE 2050
 OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	32	MI	2.35	75.20
000-118	MILEAGE SURCHARGE-CEMENT-LAND	32	MI	.40	12.80
001-016	CEMENTING CASING	4388	FT	1,200.00	1,200.00
12A	GUIDE SHOE - 4 1/2" 8RD THD.	1	EA	83.00	83.00
825.201	CENTRALIZER 4-1/2" MODEL S-4	5	EA	41.00	205.00
807.93004	CEMENT BASKET 4 1/2"	2	EA	85.00	170.00
800.8881	3-WIPER L-D PLUG - 4 1/2"	1	EA	159.00	159.00
593	4 1/2" LATCH DOWN BAFFLE	1	EA	100.00	100.00
801.0373	SUPER FLUSH	12	SK	74.00	888.00
594	SALT	150	LB	.10	15.00
801.03734	STANDARD CEMENT	63	SK	5.35	337.05
010-317	POZMIX A	62	SK	2.79	172.98
509-968	HALLIBURTON-GEL 2%	2	SK	.00	N/C
504-308	SALT	1150	LB	.10	115.00
506-105	GILSONITE, SACKED	1550	LB	.47	728.50
506-121	CFR-3			4.00	212.00
509-968	MILEAGE SURCHARGE-CEMENT MAT	215.41	TMI	.10	21.54
508-292	BULK SERVICE CHARGE			1.10	189.20
507-153	MILEAGE CMTG MAT DEL OR RETURN	215.41	TMI	.75	161.56
500-307	INVOICE SUBTOTAL				4,845.83

# & Lease	HAMMERSK EB 3	4.00
Drilling		
Connection		
New Equipment		
Used Equipment		
OPS		
Desc.	CEMENT CASING	

***** CONTINUED ON NEXT PAGE *****

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT

ORIGINAL

INVOICE

HALLIBURTON SERVICE

INVOICE NO. 041991 DATE 01/12/1991



WELL/LEASE NO./PLANT NAME: HAMMEKE 3 WELL/PLANT LOCATION: EDWARDS STATE: KS WELL/PLANT OWNER: SAME

SERVICE LOCATION: PRATT CONTRACTOR: WESTERN KS DRILG JOB PURPOSE: CEMENT PRODUCTION CASING TICKET DATE: 01/12/1991

ACCT. NO. 46989 CUSTOMER AGENT: BRAD SIROKY VENDOR NO. CUSTOMER P.O. NUMBER: SHIPPED VIA: COMPANY TRUCK FILE NO: 0861

OIL PRODUCERS INC. OF KANSAS
BOX 8647
WICHITA, KS 67208

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
	DISCOUNT - (BID)				726.85-
	INVOICE BID AMOUNT				4,118.98
	*-KANSAS STATE SALES TAX				64.66
	*-PRATT COUNTY SALES TAX				15.22
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$4,198.86

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CONSERVATION DIVISION
Wichita, Kansas

SO
2303
2/11/66
HAMMEKE - 3
X
CEMENT CASING

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT

ORIGINAL

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67665

TO: Oil Producers Inc. of Kansas
Box 8647
Wichita, Kansas 67208

INVOICE NO. 58472
PURCHASE ORDER NO. _____
LEASE NAME Hammeke #3
DATE Jan. 4, 1991

SERVICE AND MATERIALS AS FOLLOWS:

Common 144 sks @\$5.25	\$ 756.00	
Pozmix 96 ssks @\$2.25	216.00	
Chloride 7 sks @\$21.00	<u>147.00</u>	\$ 1,119.00
Handling 240 sks @\$1.00	240.00	
Mileage (40) @\$0.04¢ per sk per mi	384.00	
Surface	380.00	
116' @\$0.39¢ per ft. over 300'	45.24	
Mi @\$2.00 pmp trk.	80.00	
1 plug	<u>42.00</u>	<u>1,171.24</u>

Cement circ.

2920 2303 50

# & Lease	<u>Hammeke - 3</u>	Total	\$ 2,290.24
Drilling	<u>X</u>		<u>418.15</u>
Completion			<u>1332.11</u>
New Equipment			
Used Equipment	<u>117.98</u>		
OPS			
THANK YOU		<u>CEMENT SURFACE</u>	

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2 % Charged Thereafter.

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CONSERVATION DIVISION
Wichita, Kansas