

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-097-21,243-0000
County..... Kiowa
C NW NE 22 27S 19 East
..... Sec..... Twp..... Rge..... X West
..... 4620 Ft North from Southeast Corner of Section
..... 1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Operator: License # 5118
Name TGT. Petroleum Corp.
Address 209 R. William
City/State/Zip Wichita, Ks. 67202

Lease Name..... Unruh "H" Well #..... 1
Field Name..... Wildcat
Producing Formation..... Mississippi
Elevation: Ground..... 2224 KB..... 2236

Purchaser.....

Operator Contact Person B. Lynn Herrington
Phone 262-6489

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Al Stude
Phone 943-4361

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date.....Old Total Depth.....

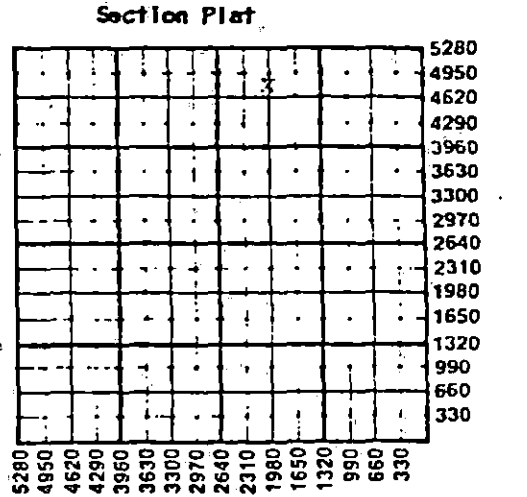
WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10-15-87 10-29-87 4-12-88
Spud Date Date Reached TD Delay Comp Completion Date
4830 4809
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 433 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

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4-1-03
APR 01 2003

KCC WICHITA



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket #..... Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater 4620 Ft North from Southeast Corner
(Well) 1980 Ft West from Southeast Corner of
Sec 22 Twp 27 Rge 19 East X West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *B. Lynn Herrington*
B. Lynn Herrington
Title Executive Vice-President Date 4/29/88

Subscribed and sworn to before me this 29th day of April 1988
Notary Public *Judith K. Moser*
Judith K. Moser

Date Commission Expires May 17, 1989

JUDITH K. MOSER
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. May 17, 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

Operator Name TGT Petroleum Co. Lease Name Unruh "H" Well #1

Sec. 22 Twp. 27S Rge. 19 East West County Kiowa

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WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated... Report all shut-in tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rate if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [] No

Formation Description [] Log [X] Sample

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, B/Anhydrite, Topeka, Heebner, Brn Lime, Lansing, B/KC, Cherokee, Mississippi, RTD, LTD.

Dst #1 - 4226'-45'. 60-90-60-90 Strong blow thruout both opens. GTS start of final shut-in. Rec. 20' GCM. IF 10-20, FF 10-20. ISIP 1259, FSIP 1054. Temp. 112°
DST #2 - 4346'-72'. 60-60-60-60 Strong blow first open. Weak inc to strong blow second open. Rec. 3,000' gas in pipe, 168' O&GCM, 384' HO&GCM, 228' G&MCO, 60' water. IF 20-174, FF 195-256. ISIP 1248, FSIP 1238. Temp. 118°
DST #3 - 4440'-6'-1'. 60-60-60-60 Weak bldg to strong blow both opens. Rec. 290' gas in pipe, 100' SO&GCM, 90' MW. IF 20-51, FF 61-92. ISIP 1433, FSIP 1433. Temp. 120°
DST #4 - 4705'-80'. 60-60-60-60 GTS 7 min. Rec. 75' GCM. IF 92-92, FF 72-62. ISIP 1371, FSIP 1310. Temp. 120°
DST #5 - 4785'-4800'. 60-60-120-120. GTS 2 min. Rec. 30' GCM. if 102-113, FF 113-113. ISIP 1412, FSIP 1381. Temp. 106°

DST #6 - 4800'-10'. 60-60-60-60 GTS 18 min. Rec. 150' HO&GCM. IF 21-51, FF 21-61. ISIP 1371, FSIP 1330. Temp. 119°

CASING RECORD [] New [] Used Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Rows for Surface and Production.

PERFORATION RECORD Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Table with 3 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Rows for Four intervals.

TUBING RECORD Size 2" Set At Packer at Liner Run [] Yes [] No

Date of First Production Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (explain).....

Table with 6 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity, Estimated Production Per 24 Hours. Includes units Bbls, MCF, CFPB.

METHOD OF COMPLETION Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [X] Perforation [] Other (Specify) 4792'-95'
[] Dually Completed [] Commingled