

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5118
name TGT Petroleum Corp.
address 209 E. William
City/State/Zip Wichita, Ks. 67202

Operator Contact Person B. Lynn Herrington
Phone 262-6489

Contractor: license # 5422
name Abercrombie Drilling, Inc.

Wellsite Geologist Al Stude
Phone 262-0902

PURCHASER Clear Creek

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6/30/85 7/11/85 8/10/85
Spud Date Date Reached TD Completion Date

4875' 4879'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 440 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

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4-1-03

API NO. 15 097-21,153-0000

County Kiowa

S/2 SE SW Sec 22 Twp 27S Rge 19

330 Ft North from Southeast Corner of Secti
3300 Ft West from Southeast Corner of Secti
(Note: locate well in section plat below)

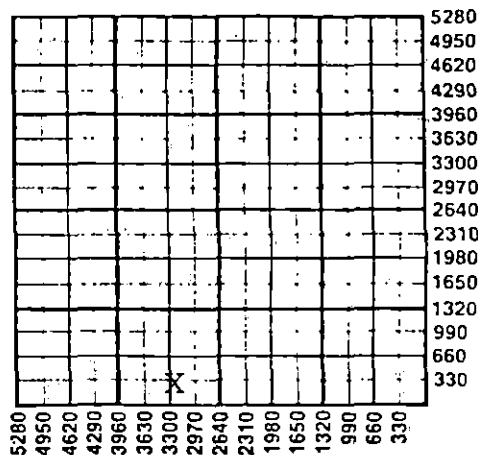
Lease Name Brensing A Well# 3

Field Name

Producing Formation See Side 2

Elevation: Ground 2256 KB 2268

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater 330 Ft North From Southeast Corner a
(Well) 3390 Ft. West From Southeast Corner
Sec 22 Twp 27S Rge 19 East West

Surface Water Ft North From Southeast Corner a
(Stream, Pond etc.) Ft West From Southeast Cor
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature B. Lynn Herrington
Title Ex. Vice-President Date 11/1/85

Subscribed and sworn to before me this 1st day of November 1985

Notary Public Judith K. Moser
Date Commission Expires 5/17/89

JUDITH K. MOSER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. May 17, 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached surface level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
DST #1 - 4247'-82'. 60-60-60-60 Strong blow-1st open. Weak-strong blow-2nd open. GTS in 4". Rec. 180' gassy mud, 180' HO&GCM, 720' Gsy SW. IF 129-347, FF 357-516. IBHP 1223, FBHP 1154. Temp. 112°.	Anhydrite	1128 (+1040)
	B/Anhydrite	1249 (+1019)
	Topeka	3729 (-1461)
DST #2 - 4478'-4500'. 30-30-30-30 Weak blow 30 min. Rec. 30' mud. IF 40-60, FF 40-40. IBHP 1311, FBHP 1223. Temp. 103°.	Heebner	4067 (-1799)
	Toronto	4085 (-1817)
	Douglas	4100 (-1832)
DST #3 - 4752'-85'. 30-30-30-30 Weak blow 12 min. Rec. 10' mud. IF 60-60, FF 60-60. IBHP 79, FBHP 70. Temp. 106°.	Brn/Lm	4222 (-1954)
	Lansing	4230 (-1962)
	B/KC	4622 (-2354)
DST #4 - 4785'-4845'. 60-60-90-90 Strong blow-GTS in 10 min. Rec. 90' gassy mud, 90' OCGM, 270' HOCGM. IF 89-169, FF 149-189. IBHP 1439, FBHP 1420. Temp. 101°.	Cherokee	4756 (-2488)
	Mississippi	4836 (-2568)
	RTD	4875

Producing Formation - Mississippi

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KCC WICHITA

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....	12 1/4"	8.5/8"	24#	440.81'	Hal Lt	150	3% cc
Production.....	7.7/8"	5 1/2"	15 1/2#	4874'	Class A	150	3% cc, 2% ge
					FloCk	300 gal	12 1/2# Gils
					Hal Lt	50 sx	75% CER 2-200
					50-50 Poz	10% salt	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
4	4840-42			200 gal. MCA acid			4840-42
TUBING RECORD size 2 7/8 set at 4850 packer at 4830 Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No							
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	35 Bbls	-0- MCF	215 Bbls	CFPB	37		

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL

4840-42

Dually Completed.
 Commingled