

RECEIVED

COPY

APR 01 2003

TYPE

AFFIDAVIT OF COMPLETION FORM  
KCC WICHITA

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

4-1-03

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F X Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5118 EXPIRATION DATE 6-30-84

OPERATOR TGT Petroleum Corp. API NO. 15-097-20,968-0000

ADDRESS 209 E. William COUNTY Kiowa

Wichita, Ks. 67212 FIELD Unnamed

\*\* CONTACT PERSON B. Lynn Herrington PROD. FORMATION Mississippi  
PHONE 262-6489 Indicate if new pay.

PURCHASER Panhandle Eastern Pipe Line Co. LEASE Brensing "A"

ADDRESS P. O. Box 1348 WELL NO. 2

Kansas City, MO 64141 WELL LOCATION C SW SE

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 660 Ft. from south Line and

ADDRESS 801 Union Center 1980 Ft. from east Line of

Wichita, Ks. 67202 the SE (Qtr.) SEC 22 TWP 27S RGE 19 (W).

PLUGGING CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 4843 PBD 4836

SPUD DATE 10/5/83 DATE COMPLETED 11/18/83

ELEV: GR 2242 DF 2252 KB 2255

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 536.07' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

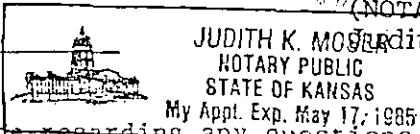
B. Lynn Herrington, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of January, 1984.

MY COMMISSION EXPIRES: May 17, 1985



Judith K. Moser  
(NOTARY PUBLIC)  
JUDITH K. MOSER  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. May 17, 1985

\*\* The person who can be reached by phone regarding any questions concerning this information.

# COPY

Side TWO

OPERATOR TGT Petroleum Corp. LEASE NAME Brensing A SEC 22 TWP 27S RGE 19 (W)  
WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc.   | Top  | Bottom | Name         | Depth |
|---|------|--------|--------------|-------|
| Check if no Drill Stem Tests Run.<br>Check if samples sent Geological Survey. |      |        | Sample Tops: |       |
| Sand & clay   | 0    | 202    | Anhydrite    | 1221  |
| Sand & shale  | 202  | 1221   | B/Anhydrite  | 1234  |
| Anhydrite   | 1221 | 1234   | Topeka       | 3722  |
| Shale   | 1234 | 1630   | Heebner      | 4062  |
| Sand & shale  | 1630 | 2125   | Toronto      | 4084  |
| Shale   | 2125 | 3751   | Douglas      | 4096  |
| Shale & lime  | 3751 | 4165   | Brn Lime     | 4218  |
| Shale   | 4165 | 4226   | Lansing      | 4226  |
| Shale & lime  | 4226 | 4245   | B/KC         | 4614  |
| Lime & shale  | 4245 | 4341   | Cherokee     | 4742  |
| Lime  | 4341 | 4687   | Mississippi  | 4804  |
| Lime & shale  | 4687 | 4752   | LTD          | 4848  |
| Lime  | 4752 | 4828   |              |       |
| Lime & shale  | 4828 | 4843   |              |       |
| RTD   | 4843 |        |              |       |

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DST #1 - 4212-26'. 60-60-60-60 Strong blow to weak blow. Rec. 900' mud. IFP 129-388, FFP 407-481. BHPS not valid.  
 DST #2 - 4460-85'. 30-30-30-30 Weak blow. Rec. 15' mud. IFP 19-28, FFP 28-28, IBHP 1133, FBHP 950.  
 DST #3 - 4525-50'. - 60-60-60-60 Weak blow. Rec. 420' MSW. IFP 19-157, FFP 166-258. IBHP 1541, FBHP 1513.  
 DST #4 - 4772-4808'. - Packer failure.

DST #5 - 4730-4808' 60-60-60-60 Strong blow. GTS 15 min. Rec. 30' mud. IFP 55-65, FFP 55-46. IBHP 1319, FBHP 1227.  
 DST #6 - 4808-18'. 60-60-60-60 Strong blow. GTS -28 min. Rec. 30' mud. IFP 28-46, FFP 19-56, IBHP 1483, FBHP 1483.  
 DST #7 - 4818-28'. 60-60-60-60 Strong blow. GTS 22 min. Rec. 60' SO&GCM 320' HO&GCM, 40' MSW. IFP 55-166, FFP 92-222, IBHP 1492, FBHP 1473.

If additional space is needed use Page 2

| Report of all strings set — surface, intermediate, production, etc.                        |                   |                           |   |                    |                     |                        |   |
|--|-------------------|---------------------------|---|--------------------|---------------------|------------------------|---|
| CASING RECORD (New) or (Used)  |                   |                           |   |                    |                     |                        |   |
| Purpose of string  | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft.                                      | Setting depth      | Type cement         | Sacks                  | Type and percent additives                  |
| Surface  | 12 1/2"           | 8 5/8"                    | 24#   |                    | HLC                 | 125                    | 2% gel, 3% cc                               |
| Production   | 7 7/8             | 4 1/2                     | 10 1/2  |                    | HLC<br>50-50 Pozmix | 50<br>200              | 12 1/2 Gils/sack<br>75% CER 2 &<br>10% salt |
| LINER RECORD   |                   |                           |   | PERFORATION RECORD |                     |                        |   |
| Top, ft.   | Bottom, ft.       | Sacks cement              |   | Shots per ft.      | Size & type         | Depth interval         |   |
| TUBING RECORD  |                   |                           |   | 4                  | SSB                 | 4828-31                |   |
| Size   | Setting depth     | Packer set at             |   | 4                  | SSB                 | 4814-19                |   |
| ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  |                   |                           |   |                    |                     |                        |   |
| Amount and kind of material used   |                   |                           |   |                    |                     | Depth interval treated |   |
| 500 gal. dbl strength FE acid/w/FeraCk, NE agent & ClaSta &<br>5 bbl. oil treated/w/HiFlow |                   |                           |   |                    |                     | 4828-31                |   |
| 250 gal. 10% FE acid, plug 40# salt & 40# TLC 80, 500 gal. FE<br>10% acid                  |                   |                           |   |                    |                     | 4814-91                |   |
| Date of first production   |                   |                           | Producing method (flowing, pumping, gas lift, etc.) |                    |                     |                        |   |
| Shut-in  |                   |                           | Pumping   |                    |                     | Gravity                |   |
| Estimated Production - J.P.  | Oil               | Gas                       | Water   | Gas-oil ratio      |                     |                        |   |
|  | 2 bbls.           | 40 MCF                    | 95%   | 40 bbls.           | 20,000 CFPP         |                        |   |
| Disposition of gas (vented, used on lease or sold)   |                   |                           |   | Perforations       |                     |                        |   |
| Sold   |                   |                           |   | Perforations       |                     |                        |   |