

AMENDED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8061
Oil Producers, Inc. of Kansas
Name P.O. Box 8647
Address Wichita, Kansas 67208
City/State/Zip

Purchaser: Koch Oil Co.
Wichita, Kansas

Operator Contact Person: Diana Richecky
Phone 316-681-0231

Contractor: License # 5427
D.R. Lauck Oil Co., Inc.

Wellsite Geologist: Bill Shepherd
Phone 316-263-5495

Designate Type of Completion
 New Well Re-Entry Workover

 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)
If OWHO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
5/16/85 5/22/85 6/13/85
Spud Date Date Reached TD Completion Date
for testing purposes
4285 4281
Total Depth PBTD 349
Amount of Surface Pipe Set and Cemented at...feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated
from...feet depth to...w/...\$X amt
Cement Company Name Allied Cementing
invoice # 42821

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John S. Weir
Title: President Date: 5/8/86

NOTARY PUBLIC
Subscribed and sworn to before me this 19th day of May 1986
Notary Public S.M. Miller
Date Commission Expires 2/17/89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

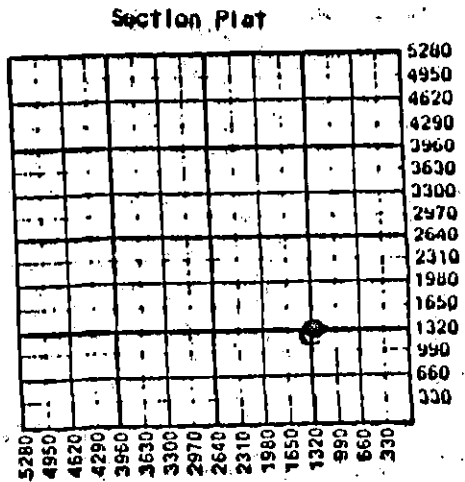
API NO. 15-047-21,252-0000
County: Edwards
C SE 1 25S 16 East
Sec Twp Rge East X West

1320 Ft North from Southeast Corner of Section
1320 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name: Miller Well # 1
Field Name: Wil Pool

Producing Formation: Kinderhook/Mississippi

Elevation: Ground 2055 2060



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # T-85-449
 Groundwater 1350 Ft North from Southeast Corner
(Well) 1420 Ft West from Southeast Corner of
Sec 1 Twp 25S Rge 16 East X West
 Surface Water...Ft North from Southeast Corner
(Stream, pond etc)...Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D. #)

9-18-86

SEP 18 1986

SIDE TWO

Operator Name Oil Producers, Inc of Kansas Lease Name Miller Well # 1
 Sec. 1 Twp. 25S Rge. 16 East West County Edwards

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Herington	2119	- 59
Winfield	2182	- 122
Towanda	2251	- 191
Council Grove	2478	- 418
Wabunsee	2909	- 849
Langdon	2971	- 911
Tarkio	3038	- 978
Howard	3176	-1116
Topeka	3249	-1189
Heebner	3651	-1591
Lansing KC	3801	-1741
Mississippi	4222	-2162
Kinderhook Snd	4246	-2186

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 5/8"	28#	349	60/40POZ	215	2% fel 2% CC
Production			9 5/8"	4281	Common	100	10% salt 2% gel 3/4 of 1% FRA
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
1	4244-4236 Miss			1500 gal 7 1/2% HCl 50 ball sealers			
2	4249-4255 Kinderhook			30,000 gal 2% KCl crosslinked gel			
				20,000 # 16/30 mesh sand & 12/20 mesh sand		4,500 #	
TUBING RECORD		Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No		
			4207				
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	2 BOPD	30 McFE					
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

4224-4236

 4249-4255
