

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

047-21423 0000

API NO. 15-

Edwards

County

-SW - NW - NE Sec. 1 Twp. 25s Rge. 16W XW

4290 Feet from S/N (circle one) Line of Section

2310 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Martin Spain Well # 1

Field Name Wil

Producing Formation Kinderhook - Mississippian

Elevation: Ground 2054 KB 2062

Total Depth 4320 PBTD 4280'

Amount of Surface Pipe Set and Cemented at 245.03 Fee

Multiple Stage Cementing Collar Used? Yes X

If yes, show depth set Fee

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt

Drilling Fluid Management Plan ALT 1 JH 5-15-98
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1500 bbl

Dewatering method used Haul free fluids

Location of fluid disposal if hauled offsite:

Operator Name Gee Oil Services

Lease Name Hyter License No. 03546

NE Quarter Sec. 12 Twp. 24 S Rng. 15 SW

County Stafford Docket No. D19913

Operator: License # 31021 ORIGINAL

Name: CASTELLI EXPLORATION, INC.

Address 9500 Westgate Drive, Suite #101

City/State/Zip Oklahoma City, OK 73162

Purchaser: KANSAS GAS SUPPLY CORP.

Operator Contact Person: Thomas Castelli

Phone (405) 722-5511

Contractor: Name: Discovery Drilling, Inc.

License: 31548

Wellsite Geologist: Ron Nelson

Designate Type of Completion

X New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.

X Gas EHHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTD

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

5/19/97 5/24/97 5/25/97

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidentially for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas Castelli

Title: President Date: 11/20/97

Subscribed and sworn to before me this 20th day of November

1997 Diana L. Price February 10, 2001
PUBLIC NOTARY STATE OF OKLAHOMA GRADY COUNTY

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution: KCC, KGS, SWD/Rep, Plug, NGPA, Other (Specify)

Operator Name CASTELLI EXPLORATION, INC.

Lease Name Martin Spain

Well # 1

Sec. 1 Twp. 25S Rge. 16

East

County Edwards

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates of gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: Dual Induction
Compensated Density Neutron

Name	Top	Datum	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Lansing	3778'	-1716'			
Miss.	4200'	-2138'			
Viola	4300'	-2238'			
K.B. 2062'					

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	245.03	60/40Poz	185	2%Gel&3%CC
Production St.	7 7/8	5 1/2	14	4314	EA-2	60	
					Midcon 2	60	

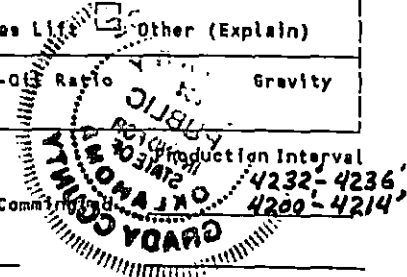
Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
2 SPF	4232-4236	Kinderhook	4200-4236'	1500 GA
2 SPF	4200-4214'	Mississippian	Frac 34,500 G Gel Wtr +	
			44,000# Sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		2-3/8"	4279	None				
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)					
8/17/97								
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	3		150		10			

Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____



ALLIED CEMENTING CO., INC. 5541

P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: At Bend

DATE <u>5-19-97</u>	SEC. <u>1</u>	TWP. <u>25</u>	RANGE <u>16</u>	CALLED OUT <u>6:30 PM</u>	ON LOCATION <u>9:00 PM</u>	JOB START <u>10:30 PM</u>	JOB FINISH <u>10:45 PM</u>
LEASE <u>Marshall</u>	WELL # <u>1</u>	LOCATION <u>Marionville - 3w, 35, 2w, 5/4</u>			COUNTY <u>Edwards</u>	STATE <u>Ks</u>	

OLD OR NEW (Circle one)

CONTRACTOR <u>Discovery Ind.</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Sample</u>	CEMENT
HOLE SIZE <u>12 1/4"</u>	I.D. <u>248'</u>
CASING SIZE <u>8 5/8"</u>	DEPTH <u>245'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERES. <u>Disp = 14 3/4 bbls</u>	

AMOUNT ORDERED 185 lbs 60/40, 390 cc, 290 mel

COMMON	<u>111</u>	@	<u>6.10</u>	<u>677.10</u>
POZMIX	<u>74</u>	@	<u>3.15</u>	<u>233.10</u>
GEL	<u>3</u>	@	<u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>12</u>	@	<u>28.00</u>	<u>168.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>185</u>	@	<u>1.05</u>	<u>194.25</u>
MILEAGE	<u>48</u>			<u>355.20</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Tom D</u>
# <u>181</u>	HELPER <u>Bob B</u>
BULK TRUCK	
# <u>342</u>	DRIVER <u>Rich W</u>
BULK TRUCK	
#	DRIVER

TOTAL \$1656.15

REMARKS:

Ran 245' of 8 5/8" csg. Bare Circulation,
mixed 185 lbs 60/40, 390 cc, 290 mel.
Displaced Plug with fresh water.
Cement did Circulate
Shanks

SERVICE

DEPTH OF JOB	<u>245'</u>		
PUMP TRUCK CHARGE			<u>445.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>48</u>	@	<u>2.85</u> <u>136.80</u>
PLUG <u>1-8 5/8" wooden</u>		@	<u>45.00</u> <u>45.00</u>
		@	
		@	

TOTAL \$626.80

CHARGE TO: Castelli Exploration, Inc.
 STREET 9500 Westgate Drive Suite 101
 CITY Oklahoma City STATE OKla ZIP 73162

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE X Tom D

TAX -0-
 TOTAL CHARGE \$2282.95
 DISCOUNT \$342.45 IF PAID IN 30 DAYS

Net \$1940.50

TICKET #	219231	TICKET DATE	5-25-97
REGION	North America	NWA/COUNTRY	USA
MBU ID/EMP #	Mo 504 G1-622	EMPLOYEE NAME	TOBY A SOBBA
LOCATION	PRATT	COMPANY	CASTELL & EXP1
TICKET AMOUNT		WELL TYPE	62
WELL LOCATION	SE BULYAK K1	DEPARTMENT	EMT
LEASE/WELL #	TRACTEN SPAIN A 1	SEC/TWP/RNG	1-255-16W
BDA / STATE	KS	PSL DEPARTMENT	STIM
COUNTY	EDWARDS	CUSTOMER REP / PHONE	TOM EDISON
API / UWL#	15047219230000	JOB PURPOSE CODE	035 572

HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS
J. SOBBA G1-622 4 72			
C. BAKER C9497 2 72			
C. MESSER H5314 1 72			

ORIGINAL

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	05:00							Called out
	07:00							DU LOC Post Power Fall 13:00
	13:00							DU LOC RIG Run (S) COMPETITION HOOD EQUIP. SAFETY MITG
	13:05							HOOK UP TO WELL 17 5 Clay fix II
	14:15							START CIRCULATION
	14:29							FINISH CIRCULATION
	15:15							START PER FLUSHES
		6						Clay fix II Clay fix II 12
								SPRINKLE FLUSH Mud flush
								MUD FLUSH Clay fix II
								SOCCER
	15:30	2						START MIXING
	15:51	7	7.5					PLUG R. HOLE
	16:02	1	7.5					PLUG M. HOLE
	16:05	6						START DOWN HOLE
	16:07		23129					START MIXING TAIL
	16:12		95					FINISHED MIXING
	16:13							SHUT DOWN CLEAR LINES RELEASE PLUG
	16:15	1						START DISP
	16:15		75			250		LEFT PSI
		9	94			350		START DISKATING
		2	102					
			109			600		PLUG DOWN
	16:35					1100		PSI UP
	16:35							HELD
	17:00							WASH UP PACK UP OFF LOG
								CALL G. REW THANK TOPP COKFLK CLARENCE



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Susan M. Seltsam, Commissioner Cynthia L. Claus, Commissioner

Castelli Exploration, Inc.
Attn: Thomas Castelli
9500 Westgate Drive Suite 101
Oklahoma City OK 73162

February 25, 1998

Re: Confidentiality of Information on
Martin Spain #1
A.P.I. #15-047-21,423
Sec. 01- Twn. 25S. - Rng. 16 W.
Edwards County, Kansas

Dear Mr. Castelli,

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection (d) of that regulation states that **"all rights to confidentiality shall be lost if the filings are not timely."**

The above-referenced well was spud May 19, 1997 and the ACO-1 was received on December 1, 1997 (not within the 120 days timely requirement). Therefore, your request for confidential treatment of this information cannot be granted.

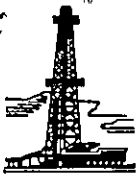
If you should have any questions, please do not hesitate to contact me at (316) 337-6200.

Sincerely,

A handwritten signature in cursive script, appearing to read "David P. Williams".

David P. Williams
Production Supervisor

jlp



**Discovery
Drilling**

ORIGINAL

P.O. Box 763 • Hays, KS 67601 • OFFICE (913) 623-2920 • CELLULAR (913) 635-1511

DRILLER'S LOG

Operator: **CASTELLI EXPLORATION, INC.**
9500 Westgate Drive, Suite 101
Oklahoma City, OK 73162

Contractor: **DISCOVERY DRILLING, INC.**
P.O. Box 763
Hays, KS 67601

Lease: Martin Spain #1

Location: SW/NW/NE
Sec. 1/25S/16W
Edwards Co., KS

Loggers Total Depth: 4317'

Rotary Total Depth: 4320'

Commenced: 05/19/97

Casing: 8 5/8" @ 245.03' w/185sks
5 1/2" @ 4314' w/120sks

Elevation: 2054 Gr/2062 KB

Completed: 05/25/97

Status: Gas Well

DEPTHS & FORMATIONS

(All measurements from K.B.)

Surface, Sand & Shale	0'	Shales	1022'
Dakota Sand	495'	Shales & Lime	1928'
Shales	670'	Shales	2298'
Cedar Hill Sand	795'	Shales & Lime	3182'
Red Bed Shale	946'	Lime & Shales	3988'
Anhydrite	1011'	RTD	4320'
Base Anhydrite	1022'		

1997 DEC - 1 A 12:19

STATE OF KANSAS)
) ss
COUNTY OF ELLIS)

Thomas H. Alm of Discovery Drilling, Inc. states that to the best of his knowledge the above and foregoing is a true and correct log of the above captioned well.

Thomas H. Alm

Thomas H. Alm

Subscribed and sworn to before me on 5-27-97

My Commission Expires: 10-12-98

Christine Schlyer

Notary Public

(Place stamp or seal above.)

