

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Kan-Tex Energy Co., Inc.

API NO. 15-047-20,882-0000

ADDRESS P.O. Box 30159

COUNTY Edwards

Amarillo, Texas 79120

FIELD Wil

**CONTACT PERSON N.L. "Chip" Taylor

PROD. FORMATION Mississippian-

PHONE 316-689-8014

LEASE Smith-Hon Kinderhook

PURCHASER Edwards County Gas Co.

WELL NO. 1

ADDRESS 1346 N. Woodlawn

WELL LOCATION SE SE SE

Wichita, Kansas

330 Ft. from East Line and

DRILLING Husky Drilling Co., Inc.

330 Ft. from South Line of

CONTRACTOR ADDRESS 200 East First, Suite 500

the SE/4 SEC. 2 TWP. 25S RGE. 16W

ADDRESS Wichita, Kansas 67202

WELL PLAT

PLUGGING ---

CONTRACTOR ---

ADDRESS ---

		2	

KCC / KGS (Office Use)

TOTAL DEPTH 4380 PBD 4375

SPUD DATE 11-22-81 DATE COMPLETED 12-01-81

ELEV: GR 2075 DF --- KB 2085

DRILLED WITH (CABOX) (ROTARY) (KKB) TOOLS

Amount of surface pipe set and cemented 454'

RECEIVED APR 5 1982 CONSERVATION DIVISION STATE CORPORATION COMMISSION

AFFIDAVIT

STATE OF Kansas, COUNTY OF Edward SS, I,

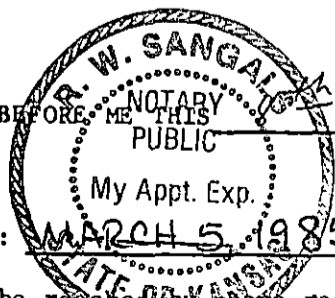
N.L. "Chip" Taylor OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS representative (KKB) (OF) Kan-Tex Energy Co., Inc. OPERATOR OF THE Smith-Hon LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 18th DAY OF February, 1982, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMS SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS DAY OF

(S) N.L. Taylor March, 1982



Notary Public Signature

MY COMMISSION EXPIRES: MARCH 5, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Clay.....	0.	220		
Blue Shale.....	220	320		
Red Bed.....	320	403		
Blaine.....	403	412		
Red Bed.....	412	1037		
Anhydrite.....	1037	1051		
Shale - Lime.....	1051	1675		
Lime - Shale - Salt.....	1675	2320		
Shale - Lime.....	2320	3880		
Lime - Chert - Shale.....	3880	4020		
Lime - Shale.....	4020	4380		

Report of all strings set— surface, intermediate, product on, etc. CASING RECORD (New) or (UXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	454' KB	60/40 pozmix	375	2%gel, 3%cc
Production	7-7/8"	5 1/2"	14#	4370' MB	60/40 poz.	300	salt saturated

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			one	JSPF	4271'-4281'
TUBING RECORD			one	JSPF	4243'-4250'
Size	Setting depth	Packer set at			
2 3/8"	4227'	---			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gal. 7 1/2% MCA Acid	4243-4250
500 Gal. 7 1/2% MCA Acid	4271-4281
7500 Gal. 70% Foam 8000 Gal. 70% Foam w/1ppg sand	4243-4250

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
---	Flowing	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	---	709
	bbls.	MCF
		Water

		%

		bbls.
		CFPB

Disposition of gas (vented, used on lease or sold) Sold Perforations 4271-81 4243-50