This form <u>must</u> be filed <u>in triplicate</u> with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Cities Service Company						API NO. 15-047-20,926-000					
						COUNTY Edwards					
Wichita, Ks. 67206						FIELD Wil and					
**CONTACT PERSON Scott Razook						LEASE Wilson "B"					
	PHONE 265-				<u>.</u>						
PURCHASER Northern Natural Gas											
ADDRESS2223_Dodge											
Omaha, Neb. 68102											
DRILLING CONTRACTOR Aspen Oil, Inc.						•			Li ² .25S R0		
	01 E Kel					بنديب		radio resis		Ē	
		,								ELL LAT	
PLUGGING CONTRACTOR					_				or	uarter) (Full)	
ADDRESS				- 	ͺ ├					ction - ease	
TOTAL DEPTH 4	4601.		PBTD	10	.					licate.	
SPUD DATE8	-30-81	DATE	COMPLETE	D <u>11-5-81</u>	. [
ELEV: GR 2075 DF			<u> </u>							KCCKGS	
DRILLED WITH (%	ABLE)(ROT	TARY) (AXX intermediate,	RX) TOOLS	rc. (New)	/ KUX-XAX 0	1X) ca	asina.		4	PLUB =	
Purpose of string	Sixe hole drilled	Size casing set				e cemei		Sacks	Type and oddle	<u>-</u>	
Surface	12¼"	8 5/8"	24#	477'	50-50 posmix		400	3% CaCl-2			
Production '	7 7/8"	4 <u>1</u> "	9.5#	 4431'	50-50 pos "A" 25		250	10% sa	 1t, 75%CFR-2		
						-				· · ·	
			· · · · · · · · · · · · · · · · · · ·	<u> </u>							
	LINED PROOF	<u></u>	İ	<u> </u>					<u>'</u>		
Top, ft. Bottom, ft. Sacks coment Shots						PERFORATION R			Depth interval		
											
TUBING RECORD 2					3½" - Jet		Jet	4312'-4317'			
2" EUE	4352 ¹	Packer s	set at								
		CID, FRACTI	URE, SHOT,	CEMENT SQ	UEEZE ;	RECOR	D	- , -,			
	Amos	int and kind of	moterial used						epth interval trea	oted	
1500 gallons 15% Ne acid						4312'-4317'					
Frac 4,000 g	als. versa	agel. Pa	d 12,000	gallons	vers	agel	1/2#	3/4#,	1#, 1 1 #,	1½#,	
20-40 sand.				-	,						
TEST DATE: 11/	5/81		PR	RODUCTION							
Date of first production Producing method (flowing, pumping, go 11/5/81 pumping					os lift, et	c.1	-	1	A.P.I.Gravity		
RATE OF PRODUCTION PER 24 HOURS	OII		Gas	.05	Wat			G	es-oil retio		
Dispesition of gas Ivented,	used on lease or s		<u>[a.]</u>	.05	MCF] ,	% roducing	C lavretni g	bbls.	1	CFPB	
sold'	ho can be	1000 - L J 1					12'-4				
** The person w information. A witnessed ini					_	-		-	rning this Cesembro		
25 BOPD or is 1	ocated in	a Basic (Order Poo	1.	_	•		OINIE CON	PUHATION COM	Missinn	

1

11-18-81

NOV 181931

WELL LOG
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, in-

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

formation description, contents, etc.	TOP .	BOTTOM	NAME	DEPT
Surface Hole	0'	4831		
Sand & Shale	4831	1810'		10
Shale, Dol.	1810'	2261'		
Lime & Shale	2261'	2843'		
Shale & Lime	28431	3161'		
Lime & Shale	3161	3252 "		
Shale & Lime	3252'	3511'		
Lime & Shale	3511'	4460'		
		1		
	ļ	ļ. <u>1</u>		
		1		
•				1
		!		
		1		
		l .		
,]		
·				1
•				

AFFIDAVIT

STATE OF Kansas , COUNTY O	F <u>Sedgwick</u> 55,	
Charles E. Forrester . OF LAWFUL	AGE, BEING FIRST DULY SWORN UPON HIS	5
OATH, DEPOSES AND SAYS:		
THAT HE IS Charles E. Forrester FOR	Cities Service Company	
OPERATOR OF THE Wilson "B" LEAS	E, AND IS DULY AUTHORIZED TO MAKE TH	IS
AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, TH	AT WELL NO. 4 ON SAID LEASE I	HAS
BEEN COMPLETED AS OF THE 5th. DAY OF November	er 19 ₈₁ , AND THAT ALL	
INFORMATION ENTERED HEREIN WITH RESPECT TO SAID	WELL IS TRUE AND CORRECT.	
FURTHER AFFIANT SAITH NOT.		
(S)	Charles & Denester	
SUBSCRIBED AND SWORN TO BEFORE ME THIS17th_DA	Regional Petroleum Engineer Y OF <u>November</u> 19	81
	Dayweline Lierce	<u>)</u>
	NOTARY PUBLIC	

MY COMMISSION EXPIRES: 2/27/85

JACQUELINE PIERCE

MOTARY PUBLIC

STATE OF KANSAS

My Appointment Expires:

2-27-85