

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X V Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5141 EXPIRATION DATE 6-30-84

OPERATOR Zenith Drilling Corporation API NO. 15-047-21,104-0000

ADDRESS Suite 505 Fourth Financial Center COUNTY Edwards

Wichita, Kansas 67202 FIELD Wil

** CONTACT PERSON Sherrill Compton, PROD. FORMATION Mississippi
PHONE (316) 265-6697

PURCHASER Permian LEASE Sette

ADDRESS P. O. Box 1183 WELL NO. 4

Houston, Texas 77001 WELL LOCATION NW NE SE

DRILLING Zenith Drilling Corporation 330 Ft. from North Line and

CONTRACTOR ADDRESS 505 Fourth Financial Center 990 Ft. from East Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 17 TWP 25 RGE 16(W).

PLUGGING N/A 8-5-83

CONTRACTOR WELL PLAT

ADDRESS

TOTAL DEPTH 4510 PBD N/A

SPUD DATE 7-04-83 DATE COMPLETED 7-13-83

ELEV: GR 2081 DF 2089 KB 2091

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 260 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Sherrill Compton, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Sherrill Compton
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of August, 1983.

MY COMMISSION EXPIRES: Dec. 15, 1984

Sharon R. Allen
(NOTARY PUBLIC)
Sharon R. Allen

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY (2)

OPERATOR Zenith Drilling Corp. LEASE Sette

SEC. 17 TWP. 25 RGE. 16^(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
LOG TOPS:				
Heebner 3731 (-1640)				
Lansing 3868 (-1777)				
Mississippi 4350 (-2259)				
Kinderhook 4440 (-2349)				
Viola 4475 (-2384)				
DST: 4350-4419 30-30-60-60				
Gas to surface in 13 minutes. Stabilized at at 12,700 CFGPD. Recovered 593' Gas cut muddy oil.				
FP= 140-162 & 183-205				
BHP= 776-1055				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12"	8 5/8	20#	260	Common	200	2% gel, 3% CC
Production	7 7/8	4 1/2	10.5#	4506	Pozmix	165	18% salt, 3/4 of 1% CFR-2

LINER RECORD NONE

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	Deep Penetrating	4352-56
Size 2 3/8	Setting depth	Packer set at N/A	1	Deep Penetrating	4366-82

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1250 gallons 10% MCA	4352-56 & 4366-82
Fraced with 34,000# sand and 845 bbls. fluid.	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Aug. 4, 1983	Pumping	36
Estimated Production -I.P.	Oil	Gas
	35 bbls.	-0- MCF
Water	Gas-oil ratio	CFPB
% -0- bbls.	N/A	

Disposition of gas (vented, used on lease or sold)

Perforations
4352-56 & 4366-82