

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8061 EXPIRATION DATE July 1984

OPERATOR Oil Producers, Inc. of Kansas APT NO. 15-047-21,125-0000

ADDRESS P.O.Box 8647 COUNTY Edwards

Wichita, Kansas 67208 FIELD Wil

** CONTACT PERSON Diana Richecky PROD. FORMATION Kinderhook
PHONE 316-682-3022 Indicate if new pay.

PURCHASER Koch Oil Co. LEASE Zuercher

ADDRESS _____ WELL NO. 5

DRILLING D.R. Lauck Oil Co. 2310 Ft. from N Line and

CONTRACTOR 221 S. Broadway, Suite 400 660 Ft. from E Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 17 TWP 25 RGE 16 (W).

PLUGGING _____ WELL PLAT (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4447 PBTD _____

SPUD DATE 11/5/83 DATE COMPLETED 11/12/83

ELEV: GR 2081 DF _____ KB 2086

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 422' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

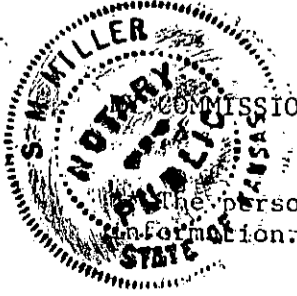
JOHN S. WEIR, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John S. Weir (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of April

19 84



COMMISSION EXPIRES February 17, 1985

S.M. Miller (NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION

APR 10 1984

CONSERVATION DIVISION Wichita, Kansas

4-10-84

Side TWO

OPERATOR Oil Producers, Inc. of Ks LEASE NAME Zuercher SEC 17 TWP 25 RGE 16 (W)
 WELL NO 5

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey. Log Tops; Stone Corral 1081 + 1005 Heebner 3724 -1638 Iatan 3853 -1767 Lansing 3861 -1775 Miss 4344 -2258 Kinderhook 4396 -2310 Kinderhook Dand 4416 -2330 RTD 4447 -2361 Drill Stem Test #1 4345-4361' IFP 51#-51# ISIP 55# FFP 51#-51# FSIP 207# Drill Stem Test #2 4363-4386' IFP 51# - 51# ISIP 124# FFP 51# - 51# FSIP 124#				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8	28#	422'	Heavy	100	3% CaCl

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4418-4425

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Acid: 500 gal 15% MA 4 bbls/min 400#	4418-4425
Frac: 31,000 gal 1 1/2% GAW, 22,250 of 16-30 sand	
18 bbls/min @ 1250#	

Date of first production December 1983	Producing method (flowing, pumping, gas lift, etc.) Pump
Estimated Production-I.P.	Oil bbls. Gas MCF Water %
Disposition of gas (vented, used on lease or sold)	

Perforations