

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev.03/92

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-047-20,839-009 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Benson Mineral Group, Inc. KCC LICENSE # 5817
(owner/company name) (operator's)

ADDRESS 1560 Broadway, Ste. 1900 CITY Denver

STATE CO ZIP CODE 80202 CONTACT PHONE # (803) 863-3500

LEASE Schultz J WELL# 2-11 SEC. 11 T. 26 S. 16 (East West)

C - NW - NW - SE SPOT LOCATION/QQQQ COUNTY Edwards

2310 FEET (in exact footage) FROM (S)/N (circle one) LINE OF SECTION (NOT Lease Line)

2310 FEET (in exact footage) FROM (E)/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# NG-PA-K-81-0541

CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS

SURFACE CASING SIZE 8 5/8 SET AT 466 CEMENTED WITH 400 SACKS

PRODUCTION CASING SIZE 4 1/2 SET AT 4462 CEMENTED WITH 350 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 4380-98, 4404-20

ELEVATION 2067 T.D. 4463 PSTD 4462 ANHYDRITE DEPTH
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING See Attached Sheet

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? IS ACO-1 FILED?

If not explain why?

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

MURRAY BROOKS PHONE# (803) 863-3500

ADDRESS 1560 Broadway, Ste. 1900 city/state Denver, CO

PLUGGING CONTRACTOR Benson Mineral Group, Inc. KCC LICENSE # 5817
(company name) (contractor's)

ADDRESS 1560 Broadway, Ste. 1900 PHONE # (803) 863-3500

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) A.S.A.P.

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 7/15/94 AUTHORIZED OPERATOR/AGENT: Sherril North
(signature) STATE CORPORATION COMMISSION

7-18-94 JUL 18 1994
CONSERVATION DIVISION
STATE OF KANSAS

APL #15-047-20839

GREAT GUNS

Correlation Log

FILING NO.	COMPANY <u>BENSON MINERAL GROUP</u>	
	WELL <u>SCHULTZ J 2-11</u>	
	FIELD _____	
	COUNTY <u>EDWARDS</u>	STATE <u>KANSAS</u>
LOCATION: <u>NW NW SE</u>		OTHER SERVICES:
SEC. <u>11</u> TWP. <u>26S</u> RGE. <u>16W</u>		

PERMANENT DATUM: <u>GROUND LEVEL</u>	ELEV. <u>2067</u>	ELEV.: K.B. <u>2076</u>
LOG MEASURED FROM <u>K.B.</u>	<u>9</u> FT. ABOVE PERM. DATUM	D.F. _____
DRILLING MEASURED FROM <u>K.B.</u>		G.L. <u>2067</u>

DATE	<u>4-8-81</u>
RUN NO.	<u>ONE</u>
TYPE LOG	<u>GRCL</u>
DEPTH-DRILLER	
DEPTH-LOGGER	<u>4421</u>
BOTTOM LOGGED INTERVAL	<u>4420</u>
TOP LOGGED INTERVAL	<u>3600</u>
TYPE FLUID IN HOLE	<u>WATER</u>
SALINITY, PPM CL.	
DENSITY	
LEVEL	<u>FULL</u>
MAX. REC. TEMP., DEG F.	
OPERATING RIG TIME	<u>1 HOUR</u>
RECORDED BY	<u>GIEBLER</u>
WITNESSED BY	<u>MR. EARL LUMPKINS</u>

RUN NO.	BORE-HOLE RECORD				CASING RECORD			
	BIT	FROM	TO	SIZE	WGT.	FROM	TO	
<u>ONE</u>	<u>1 1/4</u>	<u>0</u>	<u>489</u>	<u>8 5/8</u>		<u>0</u>	<u>489</u>	
<u>TWO</u>	<u>7/8</u>	<u>489</u>	<u>4463</u>	<u>4 1/2</u>		<u>0</u>		

RECEIVED
STATE CORPORATION COMMISSION

JUL 10 1981

CONSERVATION DIVISION
Wichita, Kansas



Kansas Corporation Commission

Joan Finney, Governor Susan M. Seltam, Chair F.S. Jack Alexander, Commissioner Rachel C. Lipman, Commissioner
Judith McConnell, Executive Director Brian Moline, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

July 19, 1994

Benson Mineral Group Inc
1560 Broadway Ste 1900
Denver CO 80202

Schultz J #2-11
API 15-047-20, 839-0000
2310 FSL 2310 FEL
Sec. 11-26S-16W
Edwards County

Dear Murray Brooks,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #1
304 W. McArtor
Dodge City KS 67801
(316) 225-6760

PLUGGING PROCEDURE

for

Schultz J 2-11

API NUMBER: 15-047-20,839 -0000

LOCATION: Sect. 11-T26s-R16w, C NW NW SE, Edwards Co., Kansas
2310' FSL, 2310' FEL

CASING: Surface: 8 5/8" @ 466'
Production: 4 1/2" @ 4462'

TD: 4463'

PBTD: 4462'

PERFS: 4380' - 4398', 4404' - 4420'

Procedure:

- 1). Dump L.C.M. into hole.
- 2). Pump 30 sacks cement, displace cement with 4 1/2" rubber plug & 9.0#/gal. mud to 4200'
- 3). Obtain free point with rig. Shoot off 4 1/2" casing based upon freepoint.

For Top Plug:

- 4). Pump 400 bbls of hulls, 10 sacks gel, 50 sacks cement, 10 sacks gel, 100 bbls hulls release 8 5/8" wiper plug and pump 125 sacks cement.
- 5). Cut off wellhead and restore location.

Capacities

	<u>Ft3/lin ft.</u>	<u>Bbls/lin ft.</u>
7" casing 20#/ft.	0.3659	0.0652
4 1/2" casing 10.5#/ft J-55 8rd. ST&C	0.0895	0.0159
2 3/8", 4.70#/ft tubing	0.02171	0.00387

RECEIVED
STATE CORPORATION COMMISSION

JUL 18 1994

CONSERVATION DIVISION
Wichita, Kansas