

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
200 Colorado Derby Building  
Wichita, Kansas 67202

FORM CP-1  
Rev. 03/92

WELL PLUGGING APPLICATION FORM  
(PLEASE TYPE FORM and File ONE Copy)

API # 15-047-20, 714-0000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Benson Mineral Group, Inc. KCC LICENSE # 5817  
(owner/company name) (operator's)

ADDRESS 1560 Broadway, Ste. 1900 CITY Denver

STATE CO ZIP CODE 80202 CONTACT PHONE # (303) 863-3500

LEASE Schultz I WELL# 1-11 SEC. 11 T. 26S R. 16 (East West)

NE-NE-SW - SPOT LOCATION/QQQQ COUNTY Edwards

2310 FEET (in exact footage) FROM (S) (circle one) LINE OF SECTION (NOT Lease Line)

2310 FEET (in exact footage) FROM (W) (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL  GAS WELL  D&A  SWD/ENHR WELL  DOCKET# NGPA-K-81-0283

CONDUCTOR CASING SIZE \_\_\_\_\_ SET AT \_\_\_\_\_ CEMENTED WITH \_\_\_\_\_ SACKS

SURFACE CASING SIZE 8 5/8 SET AT 448 CEMENTED WITH 400 SACKS

PRODUCTION CASING SIZE 4 1/2 SET AT 4514 CEMENTED WITH 200 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 4380 - 4400

ELEVATION 2062 T.D. 4514 PSTD 4508 ANHYDRITE DEPTH \_\_\_\_\_  
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD  POOR  CASING LEAK  JUNK IN HOLE

PROPOSED METHOD OF PLUGGING See Attached Sheet

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED?  IS ACO-1 FILED?

If not explain why? \_\_\_\_\_

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Murray Brooks PHONE# (303) 863-3500

ADDRESS 1560 Broadway, Suite 1900 city/state Denver, CO

PLUGGING CONTRACTOR Benson Mineral Group, Inc. KCC LICENSE # 5817  
(company name) (contractor's)

ADDRESS 1560 Broadway, Suite 1900 PHONE # (303) 863-3500

PROPOSED DATE AND HOUR OF PLUGGING (if known?) A.S.A.P

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 7/15/94 AUTHORIZED OPERATOR/AGENT: Sheri North  
(signature)

STATE OF KANSAS  
Reed 7-18-94  
JUL 18 1994



Kansas Corporation Commission

Joan Finney, Governor   Susan M. Seitsam, Chair   F.S. Jack Alexander, Commissioner   Rachel C. Lipman, Commissioner  
Judith McConnell, Executive Director   Brian Moline, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

July 19, 1994

Benson Mineral Group Inc  
1560 Broadway Ste 1900  
Denver CO 80202

Schultz I #1-11  
API 15-047-20,714.0000  
2310 FSL 2310 FWL  
Sec. 11-26S-16W  
Edwards County

Dear Murray Brooks,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams  
Production Supervisor

District: #1  
304 W. McArtor  
Dodge City KS 67801  
(316) 225-6760

# PLUGGING PROCEDURE

for

Schultz I 1-11

API NUMBER: 15-047-20,714 *6500*

LOCATION: Sect. 11-T26s-R16w, NE NE SW, Edwards Co., Kansas  
2310' FSL, 2310' FWL

CASING: Surface: 8 5/8" @ 448"  
Production: 4 1/2' @ 4514'

TD: 4514'

PBTD: 4508'

PERFS: 4380' - 4400'

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## Procedure:

- 1). Dump L.C.M. into hole.
- 2). Pump 30 sacks cement, displace cement with 4 1/2" rubber plug & 9.0#/gal. mud to 4200'
- 3). Obtain free point with rig. Shoot off 4 1/2" casing based upon freepoint.

### For Top Plug:

- 4). Pump 400 bbls of hulls, 10 sacks gel, 50 sacks cement, 10 sacks gel, 100 bbls hulls release 8 5/8" wiper plug and pump 125 sacks cement.
- 5). Cut off wellhead and restore location.

## Capacities

	<u>Ft3/lin ft.</u>	<u>Bbls/lin ft.</u>
8 5/8" casing 20#/ft.	0.3659	0.0652
4 1/2" casing 10.5#/ft J-55 8rd. ST&C	0.0895	0.0159
2 3/8", 4.70#/ft tubing	0.02171	0.00387

RECEIVED  
STATE CORPORATION COMMISSION  
JUL 18 1994  
CONSERVATION DIVISION  
Wichita, Kansas

API#15-047-20714

# GREAT GUNS

## Correlation Log

FILING NO.	COMPANY <u>BENSON MINERAL GROUP</u>	
	WELL <u>SCHULTZ I-1-11</u>	
	FIELD _____	
COUNTY <u>EDWARDS</u>		STATE <u>KANSAS</u>
LOCATION: <u>NE-NE-SW</u>		OTHER SERVICES: <u>PERF.</u>
SEC. <u>11</u> TWP. <u>26 S</u> RGE. <u>16 W</u>		
PERMANENT DATUM: <u>Ground Level</u>	ELEV. <u>2062</u>	ELEV.: K.B. <u>2069</u>
LOG MEASURED FROM _____	<u>7</u> FT. ABOVE PERM. DATUM	D.F. _____
DRILLING MEASURED FROM <u>K.B.</u>		G.L. <u>2062</u>

DATE	<u>11-17-80</u>		
RUN NO.	<u>ONE</u>		
TYPE LOG	<u>CORRELATION</u>		
DEPTH-DRILLER	<u>4489</u>		
DEPTH-LOGGER	<u>4489</u>		
BOTTOM LOGGED INTERVAL	<u>4479</u>		
TOP LOGGED INTERVAL	<u>3700</u>		
TYPE FLUID IN HOLE	<u>WATER</u>		
SALINITY, PPM CL	<u>---</u>		
DENSITY	<u>---</u>		
LEVEL	<u>Full</u>		
MAX. REC. TEMP., DEG F.	<u>---</u>		
OPERATING RIG TIME	<u>1 1/2 hrs.</u>		
RECORDED BY	<u>CARREN - Allison</u>		
WITNESSED BY	<u>MR. LUMPKINS</u>		

RUN NO.	BIT	BORE-HOLE RECORD			CASING RECORD		
		FROM	TO	SIZE	WGT.	FROM	TO
<u>ONE</u>	<u>12 1/4"</u>	<u>SURFACE</u>	<u>450</u>	<u>8 5/8"</u>		<u>SURFACE</u>	<u>450</u>
<u>TWO</u>	<u>7 7/8"</u>	<u>450</u>	<u>4514</u>	<u>4 1/2"</u>		<u>SURFACE</u>	<u>4513</u>

RECEIVED  
STATE CORPORATION COMMISSION

JUL 18 1994  
CORRELATION DIVISION