

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5050
Name Hummon Corporation
Address 400 One Main Place
City/State/Zip Wichita, KS 67202

Purchaser Clear Creek, Inc.
Wichita, KS 67202

Operator Contact Person Byron E. Hummon, Jr.
Phone (316) 263-8521

Contractor: License # 5107
Name H-30 Drilling, Inc.

Wellsite Geologist Bob Lewellyn
Phone (316) 744-2567

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

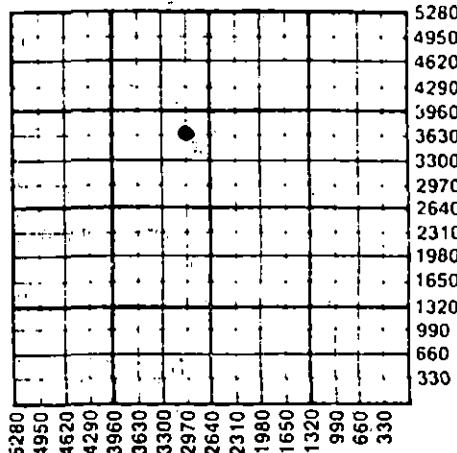
Drilling Method:
 Mud Rotary Air Rotary Cable
11/22/86 12/1/86 12/1/86
Spud Date Date Reached TD Completion Date
4480' 4443'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 443 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-047-21,275-6000
County Edwards
NE SE NW Sec 14 Twp 26S Rge 16 East
3630 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Schultz Well # 1
Field Name Wildcat TROUSDALE, NE
Producing Formation Kansas City
Elevation: Ground 2072 KB 2077

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # D-23,720 Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # T86-411
 Groundwater 3530 Ft North from Southeast Corner
(Well) 2870 Ft West from Southeast Corner of
Sec 14 Twp 26S Rge 16 East West
 Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Byron E. Hummon, Jr.
Title Byron E. Hummon, Jr., President Date 2/12/87

Subscribed and sworn to before me this 17th day of February 1987
Notary Public Sandra L. Mendoza

SANDRA L. MENDOZA
Notary Public
STATE OF KANSAS
My Appt. Exp. February 13, 1990

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
SPAT/KCC/KCORP SWD/PLUG NGPA
 KGS Plug Other
MAR 1 1987 (Specify)
CONSERV
WEL

3-13-87

SIDE TWO

Operator Name Hummon Corporation Lease Name..... Schultz Well #..... 1

Sec..... 14 Twp... 26S Rge... 16 East West County..... Edwards

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 4045 - 4065
 30/45/120/90
 Strg. blow, GTS in 30 mins; 1st OP 17,200 CFG;
 2nd OP 15,400 CFG & stable.
 Rec. 50' SOCM - 3% O,
 60' OCM - 30% O, 10% G, 60% M
 FP 31/31 - 31/42 SIP 920/899

DST #2: 4340 - 4375 (Cherokee Sand)
 30/45/120/90
 Strg. blow, GTS in 85 mins, TSTM
 Rec. 60' M
 FP 42/42 - 42/31 SIP 878/899

DST #3: 4336 - 4388 (Cherokee Sand)
 30/45/120/90
 Strg. blow, GTS in 20 mins; GA 24,600 CFG increase
 to 53,300 CFG & stable
 Rec. 80' GCM
 FP 41/41 - 63/63 SIP 857/857

Name	Top	Bottom
Heebner	3750	(-1673)
Brown LM	3903	(-1826)
Lansing	3917	(-1840)
"H" Zone	4055	(-1978)
B.K.C.	4197	(-2120)
Cherokee SH	4355	(-2278)
Cherokee SD	4358	(-2281)
Mississippi	4385	(-2308)
Kinderhook SH	4396	(-2319)
Kinderhook CH	4425	(-2348)
Viola	4450	(-2376)
LTD	4478	

RELEASED

APR 19 1988

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
FROM CONFIDENTIAL							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Percent Additives
Surface	12"	8-5/8"	23#	463	60/40 POZ	275	2% gel 3% CC
Production	7-7/8"	4 1/2"	10.5#	4474'	Surfill	150	10% salt 2% CC 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4 shots/ft.	4056 - 4060			500 gals. 15% MA		4056-60	
				1000 gals. 15% NE		4056-60	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2-3/8		Set At 4123'		Packer at None			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
February 10, 1987							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	30 Bbls	MCF	25 Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Solid Other (Specify) 4056 - 4060
 Used on Lease
 Dually Completed
 Commingled