

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5313
Name F & M OIL CO., INC.
Address 422 Union Center
Wichita, Kansas 67202
City/State/Zip

Purchaser Clear Creek, Inc.
Wichita, Kansas 67202

Operator Contact Person Ronald Schraeder
Phone (316)262-2636

Contractor: License # 5103
Name Union Drilling Co., Inc.

Wellsite Geologist Phil Askey
Phone (316)262-2636

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
3-3-85 3-13-85 8-6-85
Spud Date Date Reached TD Completion Date
4526' 3900'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 366 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-185-22,188-0000
County Stafford
SE. NE. SE. Sec. 24 Twp. 25S Rge. 15W East West

1650 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

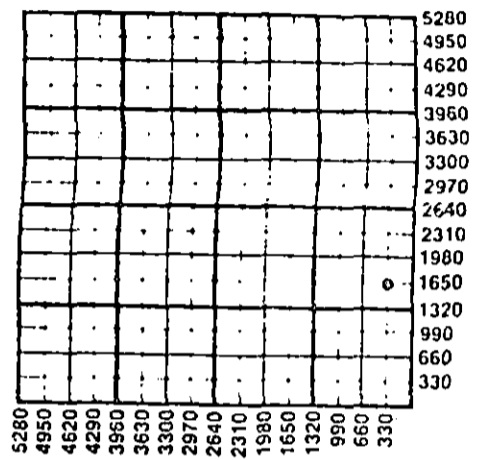
Lease Name Wilson "G" Well # 1

Field Name Foley

Producing Formation Lansing

Elevation: Ground 1990' KB 2002'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # D-20,775 Jarboe #3

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T 85-224

Groundwater 1650 Ft North from Southeast Corner
(Well) 330 Ft West from Southeast Corner of
Sec 24 Twp 25S Rge 15W East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

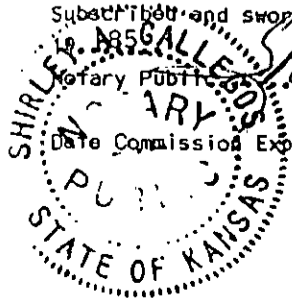
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ronald S. Schraeder
Title Operations Manager Date 10-18-85

Subscribed and sworn to before me this 18th day of October
Shirley A. Gallegos
Date Commission Expires 12-24-88



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Form ACO-1 (7-84)

MAR 13 1986
CONSERVATION DIVISION
Wichita, Kansas

Sec. Twp. Rge.

RELEASED

FROM CONFIDENTIAL

Operator Name F & M OIL CO. INC. Lease Name Wilson "G"

Sec. 24 Twp. 25S Rge. 15W East West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1 3800-35', Lans. "A" & "B"
 30-45-30-45, stg blow in 1" on 1st opn, stg blow in 1 1/2" on 2nd opn, rec 480' GIP, 120' GCM, 360' GCHMO, 480' slight WCHGO, 60' OCW, IFP 210-221#, ISIP 1166#, FFP 298-302#, FSIP 1067#, total fld 120'.

DST#2 3930-50', Lans. "H"
 30-30-30-30, vry wk blow on both opns, rec 65' SWM, IFP 77-55#, ISIP 1133#, FFP 99-77#, FSIP 1133#.

Name	Top	Bottom
Sample Tops:		
Anhydrite	939 (+1063)	
B/Anhydrite	956 (+1046)	
Howard	3200 (-1198)	
Topeka	3286 (-1284)	
Heebner	3628 (-1626)	
Toronto	3648 (-1646)	
Douglas Shale	3668 (-1666)	
Br/Lime	3767 (-1765)	
Lansing	3793 (-1791)	
B/KC	4075 (-2073)	
Mississippi	4224 (-2222)	
Viola	4301 (-2299)	
Simpson Shale	4466 (-2464)	
1st Simp. Sd	4471 (-2469)	
2nd Simp. Sd	4482 (-2480)	
Arbuckle	4516 (-2514)	
RTD	4526 (-2524)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	24#	366'	common	325	2% gal., 3% CC
Production	7-7/8"	4 1/2"	9.5#	3930'	Sur. fil.	75	60 bbls. mud, thinner 500 gals. mud flush
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	3823-28'			500 gals. 15% WVA		3823-28'	
TUBING RECORD							
Size 2-3/8"		Set At 3865'	Packer at None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production 8-6-85		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil 10 Bbls	Gas _____ MCF	Water 48 Bbls	Gas-Oil Ratio	Gravity 37°	

METHOD OF COMPLETION

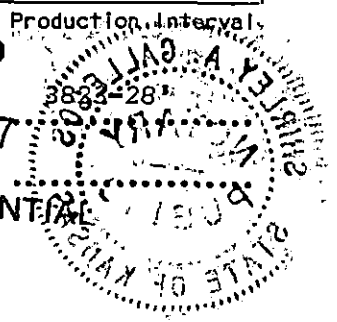
Disposition of gas: Vented Open Hole Perforation
 None Sold Other (Specify) _____
 Used on Lease

Dually Completed Commingled

RELEASED

DEC 22 1987

FROM CONFIDENTIAL



"TIGHT HOLE"

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR F & M OIL CO., INC. LEASE NAME Wilson "G"
WELL NO. 1

SEC 24 TWP 25S RGE 15W (W)

FILL IN WELL INFORMATION AS REQUIRED.
Show all important zones of porosity and contents thereof;
cored intervals, and all drill-stem tests, including depth
interval tested, cushion used, time tool open, flowing &
Shut-in pressures, and recoveries.

Show Geological markers,
logs run, or Other
Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
CONFIDENTIAL			Electric Log Tops:	
			Anhydrite	940 (+1062)
			B/Anhydrite	952 (+1050)
			Topeka	3282 (-1280)
			Heebner	3624 (-1622)
			Toronto	3644 (-1642)
			Douglas Shale	3671 (-1669)
			Br/Lime	3770 (-1768)
			Lansing	3792 (-1790)
			B/KC	4074 (-2072)
			Mississippi	4226 (-2224)
			Viola	4312 (-2310)
			Simpson Shale	4464 (-2462)
			1st Simp. Sd	4472 (-2470)
			2nd Simp. Sd	4482 (-2480)
		Arbuckle	4514 (-2512)	
		LTD	4527 (-2525)	

NOV 26 1985

State Geological Survey
WICHITA BRANCH

RELEASED

DEC 22 1987

FROM CONFIDENTIAL RECEIVED
STATE CORPORATION COMMISSION

OCT 21 1989

CONSERVATION DIVISION
Wichita, Kansas