mell convertions from MAC-1 Well History peterstring from MAC-1 Well History peterstring from Machan Lane peterstring from Machan Harber peterstring from Machan Harber peterstring from Machan Harber peterstring from Machan Harber Address 155 North Market, Suite 710 Wichita, KS 67202 City/state/tip	STATE COMPORATION COMMISSION OF KANSAS	105_22072 0000
Departure License \$ 5399 Operator: License \$ 5399 Name: American Emergies Corporation Addraw 155 North Market, Suite 710 Wichita, KS 67202 City/State/Ipp Purchaser: Koch Operator Contect Person: Alan L. DeGood Phone (316, 263-5785 Contractor: Kome: Mallard JV, Inc. License: A958 Weilift Emergiate Doug Davin Wichita Research Doug Davin Weilift Research Doug Davin Weilift Research Sign Sign Sign Sign Sign Sign Sign Sign	OT + CLE COMPEDVATION DIVISION	API NO. 15- 185-23073-0000
Operator: Licenses 5399 Name: American Emergies Corporation Address 155 North Market, Suite 710 Wichita, KS 67202 City/state/lip Furchaser: Koch Operator Contact Person: Alan L. DeGood Phone (316, 263-5785 Contracter: Name: Mallard JV, Inc. Licenses 4958 Welliste Scalogist. Doug Davis Welliste Scalogist. Doug Davis Welliste Scalogist. Doug Davis Officers 1799 of Complation Away Well Research y Other (Core, AW), Earl., Cathodic, atc) If Warkover/Research; oid well info as follows: Operator: Operator: Operator Contact Person: Alan L. DeGood Filed Name Well Research Amount of Surface Pipe let and Commented at 328 See C. Wellight Stage Commenting Callar Used? Amount of Surface Pipe let and Commented at 328 See C. Wellight Stage Commenting Callar Used? Amount of Surface Pipe let and Commented at 328 See C. Wellight Stage Comment Plan J-f-f-f-f-f-f-f-f-f-f-f-f-f-f-f-f-f-f-f	Acn 4 Intl Uterney	
Address 155 North Market, Suite 710 Wichita, KS 67202 City/State/Ilp Purchaser, Koch Operator Contect Person: Alan L. DeGood Phone (316, 263-5785 Contrector, Kodes: Mallard JV, Inc. License: 4958 Wellisite Geologist; Doug Davis Wellisite Geologist; Doug D	DESCRIPTION OF WELL AND LEASE	W/2 W/2 SW Twp. 258 Rgo. 15 X
Address 155 North Market, Suite 710 Michita, KS 67202 City/State/Ilp Purchaser: Koch Operator Contect Person: Alan L. DeGood Phone (316, 263-5785 Contractar, Kee: Mallard JV, Inc. License: 4958 Weilstie Geologiet: Doug Davis Weilstie Geologiet: Doug Davis Weilstie Geologiet: Officians: 5150 Doug Davis If Alternate II completion cannot circulated from feet depth to visual to cannot circulated from feet depth to visual to calculated from feet depth to visual to calculate from the feet feet feet visual to calculate from the feet feet feet visual to calculate from the feet feet feet feet visual to calculate feet feet feet feet feet feet feet f	Operator: License # 5399	- · · · · · · · · · · · · · · · · · · ·
Wichita, KS 67202 City/State/lip City/State/lip Purchases: Koch Operator Contact Person: Alan L. DeGood Phone (316) 263-5785 Contractor: Name: Mellard JV. Inc. License: 4958 Welliste Geologist: Doug Davis Welliste Geologist: Doug Davis Velliste Geologist: Doug Milling State Geologist: Velliste Geologist: Contact Velliste Geologist: Doug State Geologist: Velliste Geologist: Velliste Geologist: Douglation Contact Velliste Geologist: Operator: Contact Velliste Geologist: Douglation Velliste Geologist: Velliste Geologist Velliste Contact Velliste Velliste Velliste Contact Velliste Velliste Velliste Velliste Velliste Contact Velliste Contact Velliste Contact Velliste Contact Velliste Velliste Contact Velliste Velliste Velliste Contact Velliste Co		330 Feet from EW Sirole one) Line of Section
City/State/lip City/State/lip Purchaser: Koch Operator Contact Person: Alan L. DeGood Phone (316, 263-5785 Contractor: Name: Mallard JV, Inc. License: 4958 Welliafts Geologist; Doug Davis Welliafts Geologist; Doug Davis Unitiple Stage Comming Collar Used? Test About of Surface Pipe Set and Camented at 334' year. Name Well Recintry Verkover Oil Stow Stow Jisu Other (Core, Will, Espi., Cathodic, and Operators) Well Name: Other (Core, Will, Espi., Cathodic, and Operators) Well Name: Other (Core, Will, Espi., Cathodic, and Operators) Well Name: Other (Core, Will, Espi., Cathodic, and Operators) Well Name: Other (Core, Will, Espi., Cathodic, and Operators) Well Name: Other (Core, Will, Espi., Cathodic, and Operators) Well Name: Other (Core, Will, Espi., Cathodic, and Operators) Well Name: Other (Core, Will, Espi., Cathodic, and Operators) Well Name: Other (Core, Will, Espi., Cathodic, and Operators) Well Name: Other (Core, Will, Espi., Cathodic, and Operators) Well Name: Other (Core, Will, Espi., Cathodic, and Operators) Well Name: Other (Core, Will, Espi., Cathodic, and Operators) Well Name: Other (Core, Will, Espi., Cathodic, and Operators) Well Name: Other (Core, Will, Espi., Cathodic, and Operators) Comp. Date Oild Total Depth Completed of Control of fluid disposal if hauled offsites Operators: An engine of the Core, will be set of the Same Sipes #5 License No. 5395 Well Stage Stown of Completed of this form shall be filed with the Xansas Corporation Commission, 200 Collorby Building, Wichits, Kanses 6722, within 120 days of the spud date, recompletion, converse or conversion of a Rule 82-3-130, 82-1-108 and 82-3-107 apply. Information on side two of this form with Core of Control of County Scafford Dockst No. C21-876 Well Rame: Operator Name American Competion Commission, 200 Collorby Building, Wichits, Kanses 6722, within 120 days of the spud date, recompletion, converse or conversion of a Rule 82-3-130, 82-1-108 and 82-3-107 apply. Information on side two of this form with the fo	Address 155 North Market, Suite 710	
Fleid Xnee Floridates: Koch Operator Contact Person: Alan L. DeGood Phone (316, 263-5785) Contractor: Knee: Meliard JV, Inc. License: 4958 Wallate Geologist, Doug Davis Walling Stage Committing Collar Used? Note: 1500 Jesus Je	Wichita, KS 67202	_
Producing Formation None Operator Contect Parson: Alam L. DeGood Phore (316, 263-5785) Contractor: Name: Mallard JV, Inc. License: 4958 Weilaife Seelegist: Doug Davis Weilaife Seelegist: Doug Davis Dry Hole Xew Well Re-Entry Vorkever Oil SVD SIGN Temp, Abd. ENNR SISV STEPP, Abd. STEPP, Abd. STEPP, Abd. STEPP, Abd. Compressor, Stepe: Compressor, Stepe: Compressor, Stepes	City/State/Zip	
Phone (316, 263-5785) Contractor: Kame: Mallard JV, Inc. Licenses, 4958 Wellatie Seelogiet: Doug Davis Designate Type of Completion Oil SUD SIGN Temp. Abd. See EMBR SIGN Operator: Operator: Vell Name: Operator: Vell Name: Comp. Date Old Total Depth Dug Loopletion Decket No. Outs Coppletion Decket No. Outs Coppletion Decket No. Other (300 or inj?) Decket No. Other	Koch	
Total Depth 4515' PRTD Contractor: Name: Mailard JV, Inc. License: 4958 Wallafte Geologist: Doug Davis Designate Type of Coopletion Dry Hole X New Well Stow SIGW Teep. Abd. Gas ENER SIGW Other (Core, MSW, Expl., Cathodic, etc) Officing Fluid Management Flan J-1-, J-1-9-8 (Data must be collected from the Roserve Plt) If Merkover/Re-Entry: old well info as follows: Comp. Date Old Total Depth Deve Hole Comp. Date Old Total Depth Hole Devering method used Hauled Deverting method u	Commentar Contact Person. Alan L. DeGood	
License: Mellard JV, Inc. License: 4958 Wellafte Coologist: Doug Davis Designate Type of Completion Dry Hole X New Well Re-Entry Verkover Oil SUD SIGN Teep. Abd. See EMMR SIGN Gere Core, MSW, Expl., Cathodic, etc) If Alternate II completion, dement circulated from 122 agreement Plan John Completion, Completion of 122 agreement Plan John Completion Operators Gereator: Chloride content 48,000 ppm Fluid volume 600 Devastering method used Hauled Devastering method used Hauled Devastering method used Hauled offelter Despaning Re-perf. Conv. to Inj/SUD Devastering method used Hauled offelter Despaning Plug Back Docket Me. Lacetion of fluid disposal if hauled offelter Despaning Re-perf. Conv. to Inj/SUD Operator Name American Energies Corporation Other (SUD or Inj/) Docket Me. Sipes \$5 License Me. Sipes \$5 License Me. Sipes \$5 License Me. Sipes \$6 License Me. Copy Mc. Signature Signature Method Submitted Vith the form that the filed with the Kanasa Corporation Commission, 200 collosers Building, Vichine, Kanase 67202, vishin 120 days of the spod date, recompletion, workover or conversion of a Rule 22-3-130, 22-3-130 and 22-3-107 apply. Infernation on side two of this form vith all temporarily abundance with and the statements of the status from vith sil plugged with sil plugged with sil Plugged with the form (see rule 23-3-107 confidentiality in Accepted Till Viroline logs and geologist well report shall be attached with this form. All CEMENTINE IIC Must be Allan L. DeGood President Alan L. DeGood President Title Post Amount of Completion and converted to the be	Phone (_316) 263-5785	
Weitafte Geologist: Doug Davis Designate Type of Completion Dry Hole X New Weil Re-Entry Workover Oil SWD SIGW Temp. Abd. Sas ENNR GIGW Operator: Operator: Ueil Name: Comp. Date Oid Total Depth Comp. Date Despring Re-perf. Conv. to Inj/SWD Plug Back Dull Completion Dockst No. Uther (SWD or Inj?) Dockst No. Uther (SWD or Inj?) Dockst No. Uther (SWD or Inj?) Dockst No. SWJ 4 Quarter Sec. 27 Twp. 218 sng. 13W Instructions: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 col Dorby Wilding, Wichite, Kansas Af702, within 120 days of the spud date, recompleting, verkowar or conversion of a Rule 32-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a per 12 workhalf if requested in virting and submitted with the form (see rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a per 12 workhalf if requested in virting and submitted with the form (see rule 82-3-107 for confidentiality in access worth and the statements of the statutes, rules and regulations promutgated to regulate the oil and gas industry have been fully covided and the statements herein are complete and correct to the best of my knowledge. Signature Alan L. DeGood Title President Date 5-7-98 Title Degretation of Sacribus Commission (see Sacribus Commission) F. C.C. Geffice Use Obly F. C.C. Geffice Use Obly Alan L. DeGood Title President Date 5-7-98 Title Title Degretation of Sacribus Commission (see Sacribus) Title Date of Sacribus Commission (see Sacribus) Alan L. DeGood Title Date of Commission (see Sacribus) Title Date of Sacribus Commission (see Sacribus) Title Date of Sacribus Commission (see Sacribus) Title Date of		8 5/8" 24# X
Designate Type of Completion Dry Hole X New Well Ro-Entry Workover Oil SWO SIGW Temp. Abd. feet depth to V/ 22 Sam ENHR SIGW Temp. Abd. feet depth to V/ 22 Sam ENHR SIGW Other (Core, WSW, Expl., Cathodic, etc.) Orllling Fluid Management Plan D-T-T, 6-16-98 (Desta must be collected from the Romore Pit.) If Workover/Re-Entry; old well info as follows: Operator: Operator: Oberator: Ocomp. Oato Old Total Depth Location of fluid disposal if hauled offsite; Ocomp. Oato Old Total Depth Location of fluid disposal if hauled offsite; Ocomp. Oato Old Total Depth Location of fluid disposal if hauled offsite; Ocomp. Oato Old Total Depth Location of fluid disposal if hauled offsite; Ocomp. Oato Only Type Completion Decket No. Lisson Name Sipes #5 License No. 5395 Other (SWO on Inj?) Docket No. Lisson Name SW/4 Quarter Sec. 27 Twp. 21S 3 Rng. 13W SW/4 Quarter Sec. 27 Twp. 21S 3 Rng. 13W SW/4 Quarter Sec. 27 Twp. 21S 3 Rng. 13W SW/4 Quarter Sec. 27 Twp. 21S 3 Rng. 13W SW/4 Quarter Sec. 27 Twp. 21S 3 Rng. 13W Location of this form with the form of the spud data, recompletion, workover or conversion of a recompleting for contidential for a period of the spud data, recompletion, workover or conversion of a recompletion if requested in virting and submitted with the form vith be held contidential for a period of the spud data, recompletion, workover or conversion of a recompletion of the spud data, recompletion, workover or conversion of a recompletion of the spud data, recompletion, workover or conversion of a recompletion of the spud data, recompletion, workover or conversion of a recompletion of the spud data, recompletion, workover or conversion of a recompletion of the spud data, recompletion, workover or conversion of a recompletion of the spud data, recompletion, workover or conversion of a recompletion of the spud data, recompletion, workover or conversion of a recompletion of the spud data, recompletion, workover or conversion of a recompletion of the spud data, recompletion, workover or conversion o	License: 4958	Hultiple Stage Comenting Collar Used? Yes
Designate Type of Completion X New Well Ro-Entry Vorkover Oil SUO SIGW Temp. Abd. feet depth to V/ SEA Sigw Sigw Other (Core, USU, Expl., Cathodic, etc.) Gase ENNR SIGW Other (Core, USU, Expl., Cathodic, etc.) If Workover/Re-Entry: old well info as follows: Operator: O	Vallaite Goologist:	
oil SVD SIGN Temp. Abd. feet depth to V 22 Sas ENHR SIGN SIGN Temp. Abd. feet depth to Drilling Fluid Management Plan D++ 6-16-98 (Data must be collected from the Reserve Plt) If Workover/Re-Entry: old well info as follows: Operator: Unit Name: Comp. Sate Did Total Depth Development Part Hauled Comp. Sate Did Total Depth Lacation of fluid disposal if hauled offsite: Despening Re-perf. Conv. to inj/SVD PBTD Operator Name Sipes #5 License Mo. 5395 Dual Completion Docket Mo. Lasso Name Sipes #5 License Mo. 5395 Other (SVD or inj) Docket Mo. SW/4 Querter Sec. 27 Twp. 215 3 Ang. 13W ### App Soud Date Desp Reached ID Completion Date County Stafford Docket Mo. C21-876 INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 coll Derby Suilding, Vichita, Kansas 6722, within 120 days of the spud date, recompletion, workover or conversion of a Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a perilate months. One copy of all wireline loss and geologist well report shall be attached with this form. All CENEMITE BE ATTACHES, Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned we with and the statements herein are complete and correct to the best of my knowledge. Signature Alan L. DeGood President Date 5-7-98 F Local Report Received C F Lydrine Log Received C F Lydri	Designate Type of Completion Dry Hole X New Well Ro-Entry Workover	If Alternate II completion, coment circulated from
The properties of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully consisted and correct to the best of my knowledge. Signature Desponder Desponder Despire	Oil SUD SIGN Abd.	
Operator: Chloride content 48,000 ppm Fluid volume 600		Drilling Fluid Management Plan D+A, 6-16-98 U.
Dewstering method used Comp. Date	If Workover/Re-Entry: old well info as follows:	(Data must be collected from the Kossprva Pit)
Comp. Date Old Total Depth Lecetion of fluid disposal if hauled offsite: Despening Re-perf. Conv. to Inj/SVD PRTD Operator Name American Energies Corporation Dual Coupletion Docket No. Lesso Name Sipes #5 License No. 5395	Operator:	Chloride content 48,000 ppm Fluid volume 600 bb
Despening Re-perf. Conv. to Inj/SUD PRTD Operator Name American Energies Corporation	Well Name:	Dewatering method used
PRIO Docket No. Dual Completion Docket No. Other (SWD or Inj?) Docket No. Sw/4 Quarter Sec. 27 Twp. 21S s Rng. 13W Found Date Date Reached ID Completion Date County Stafford Docket No. C21-876 INSTRUCTIONS: An original and two copies of this form shall be filed with the Kanasa Corporation Commission, 200 Coll Derby Building, Wichita, Kanasa 67202, within 120 days of the spud date, recompletion, workover or conversion of a Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a peril 2 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in access Inonths). One copy of sil wireline logs and geologist well report shall be attached with this form. All CEMENTING TIC MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned we with and the statements herein are complete and correct to the beat of my knowledge. Signature Alam L. DeGood Title President Date 5-7-98 F	Comp. Date Old Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket Mo. Dual Completion Docket Mo. Other (SWD or Inj?) Docket Mo. Other (SWD or Inj?) Docket Mo. SW/4 Quarter Sec. 27 Twp. 21S s Rng. 13W Spud Date Date Reached JD Completion Date County Stafford Docket Mo. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Coll Derby Building, Wichita, Kansas 67202, Within 120 days of the spud date, recompletion, workover or conversion of a Rule 82-3-103, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a perill 2 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess months). One copy of all wireline logs and geologist well report shall be attached with this form. All CEMENTINE TIC HUST BE ATTACHED. Submit CP-4 form with all plugged walls. Submit CP-111 form with all temporarily abandoned we with and the statements herein are complete and correct to the best of my knowledge. Signature Alan L. DeGood Title President Date 5-7-98 Temporaries Mo. Signature Date Signa		Operator Name American Energies Corporation
Other (SWO or Inj?) Docket No. SW/4 Quarter Sec. 27 Twp. 21S s Rng. 13W	Commingled Dacket No	Cinc. #5 5399
Spud Date Date Reached ID Completion Date County Stafford Dockst Mo. C21-876 INSTRUCTIONS: An original and two copies of this form shall be filed with the Kanaas Corporation Commission, 200 Coll Derby Building, Vichita, Kanaas 67202, Within 120 days of the spud date, recompletion, workover or conversion of a Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a peril 2 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TIC NUST BE ATTACHED. Submit CP-4 form with all plugged walls. Submit CP-111 form with all temporarily abandoned we with and the statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully continued by the statements herein are complete and correct to the best of my knowledge. Signature Alan L. DeGood Title President Date 5-7-98 F Latter of Confidentiality Attache C Prince Use ORLY Confidentiality Attache C President	 '	SW/4 Quarter Sec. 27 Twp. 21S s Rng. 13W E/V
INSTRUCTIONS: An original and two copies of this form shall be filed with the Xansas Corporation Commission, 200 Collectory Building, Vichita, Xansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a peril 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TIC MUST BE ATTACHED. Submit CP-4 form with all plugged walls. Submit CP-111 form with all temporarily abandoned we with and the statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully co with and the statements herein are complete and correct to the best of my knowledge. Signature Alan L. DeGood Title President Date 5-7-98 F Latter of Confidentiality Attache C Purfacine Log Received C Geologist Report Received		
Derby Building, Wichita, Kansas 67202, Within 120 days of the spud date, recompletion, workover or conversion of a Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a perilization on the state of the stat	5-1-48 F-7-48 Spud Date Date Reached JD Completion Date	County Stafford Pocket No. C21-876
Signature	5-11-48 5-14-48 5-14-48 C by U.C. KCC by U.C.	County Stafford Pocket No. C21-876
Signature	INSTRUCTIONS: An original and two copies of this form shall perby Building. Wichita, Kansas 67202, within 120 days of Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the months). One copy of all wireline logs and geologist wells	be filed with the Xansas Corporation Commission, 200 Colorad f the spud date, recompletion, workover or conversion of a well side two of this form will be held confidential for a period on form (see rule 82-3-107 for confidentiality in excess of 1 report shall be attached with this form. ALL CEMENTING TICKETS
Alan L. DeGood Title President Date 5-7-98	INSTRUCTIONS: An original and two copies of this form shall perby Building. Wichita, Kansas 67202, within 120 days of Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the months). One copy of all wireline logs and geologist well a MUST BE ATTACHED. Submit CP-4 form with all plugged was All requirements of the statutes, rules and regulations promut	be filed with the Xansas Corporation Commission, 200 Colorad fithe spud date, recompletion, workover or conversion of a well side two of this form will be held confidential for a period of form (see rule 82-3-107 for confidentiality in excess of 1 report shall be attached with this form. ALL CEMENTING TICKETS (Is. Submit CP-111 form with all temporarily abandoned wells, gated to regulate the oil and gas industry have been fully compli
Title President Date 5-7-98 C Pylogine Log Received C Geologist Report Received	INSTRUCTIONS: An original and two copies of this form shall perby Building. Wichita, Kansas 67202, within 120 days of Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the months). One copy of all wireline logs and geologist well a MUST BE ATTACHED. Submit CP-4 form with all plugged was All requirements of the statutes, rules and regulations promut	be filed with the Xansas Corporation Commission, 200 Colorad fithe spud date, recompletion, workover or conversion of a well side two of this form will be held confidential for a period of form (see rule 82-3-107 for confidentiality in excess of 1 report shall be attached with this form. ALL CEMENTING TICKETS (Is. Submit CP-111 form with all temporarily abandoned wells, gated to regulate the oil and gas industry have been fully compli
	INSTRUCTIONS: An original and two copies of this form shall perby Building. Wichita, Kansas 67202, within 120 days of Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the months). One copy of all wireline logs and geologist well a wust be ATTACHED. Submit CP-4 form with all plugged well requirements of the statutes, rules and regulations promut with and the statements herein are complete and correct to the signature.	be filed with the Xansas Corporation Commission, 200 Colorad the spud date, recompletion, workover or conversion of a well side two of this form will be held confidential for a period of form (see rule 82-3-107 for confidentiality in excess of 1 report shall be attached with this form. ALL CEMENTING TICKETS (is. Submit CP-111 form with all temporarily abandoned wells, gated to regulate the oil and gas industry have been fully complime best of my knowledge. **K.C.C. OFFICE USE ONLY
	INSTRUCTIONS: An original and two copies of this form shall perby Building. Wichita, Kansas 67202, within 120 days of Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the months). One copy of all wireline logs and geologist well a wust be ATTACHED. Submit CP-4 form with all plugged well requirements of the statutes, rules and regulations promut with and the statements herein are complete and correct to the statutes. Signature Alan L. DeGood	be filed with the Xansas Corporation Commission, 200 Colorad the spud date, recompletion, workover or conversion of a well side two of this form will be held confidential for a period of form (see rule 82-3-107 for confidentiality in excess of 1 report shall be attached with this form. ALL CENENTINS TICKETS (is. Submit CP-111 form with all temporarily abandoned wells, gated to regulate the oil and gas industry have been fully complime best of my knowledge. K.C.C. OFFICE USE ONLY F Latter of Confidentiality Attached C Wife Cine Log Received
MELINDA SI WOOTER CC SVD/RepNEPA MOTERY PUBLIC SVD/RepNEPA MOTERY PUBLIC SVD/RepNEPA MOTERY PUBLIC SVD/RepNEPA	INSTRUCTIONS: An original and two copies of this form shall perby Building. Wichita, Kansas 67202, within 120 days of Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the months). One copy of all wireline logs and geologist well a wust be ATTACHED. Submit CP-4 form with all plugged well with and the statements berein are complete and correct to the statements herein are complete and correct to the Signature Alan L. DeGood Title President Date Subscribed and sworn to before me this 7thday of Ma	be filed with the Xansas Corporation Commission, 200 Colorad the spud date, recompletion, workover or conversion of a well side two of this form will be held confidential for a period of form (see rule 82-3-107 for confidentiality in excess of 1 report shall be attached with this form. ALL CEMENTING TICKETS (is. Submit CP-111 form with all temporarily abandoned wells, gated to regulate the oil and gas industry have been fully complime best of my knowledge. K.C.C. OFFICE USE ONLY Latter of Confidentiality Attached C. Wife (ine Log Received C. Geologist Report Received C. Geologist Report Received C. Geol
Melinda S. Wooten STATE OF KANSAS (Specify	INSTRUCTIONS: An original and two copies of this form shall perby Building, Wichita, Kansas 67202, within 120 days of Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the months). One copy of all wireline logs and geologist well a least BE ATTACHEB. Submit CP-4 form with all plugged waith and the statements of the statutes, rules and regulations promule with and the statements herein are complete and correct to the statement of the statement of the statutes. Signature Alan L. DeGood Title President Date Motory Public Notary Public And And And Sworn to before me this 7thday of Manual President Motory Public And	be filed with the Xansas Corporation Commission, 200 Colorad the spud date, recompletion, workover or conversion of a well side two of this form will be held confidential for a period of form (see rule 82-3-107 for confidentiality in excess of 1 report shall be attached with this form. ALL CEMENTING TICKETS (Is. Submit CP-111 form with all temporarily abandoned wells.) gated to regulate the oil and gas industry have been fully complishe best of my knowledge. K.C.C. OFFICE USE ONLY Latter of Confidentiality Attached C. Geologist Report Received C. Geologist Report Received MELINDA S. WOODER ICC. SUD/Rep. NCPA

₹11	۱œ	TUN

Operator Name		rgies Corporati	Lease Name	Hamm		Well #	"A" †
Sec. 4 Twp. 258	15] East	County		ford		.
Sec Twp	. Rg	IJ vest	•				
INSTRUCTIONS: Show in interval tested, time hydrostatic pressures, if more space is need	me tool open and a, bottom hole te	d closed, flowing emperature, fluid re	and shut-in pres	ssures, wheth	er shut-in pres	ssure read	ched stati
Drill Stem Tests Taken (Attach Additional See Attachment		☑ Yes ☐ No	Log Log	Formation	n (Top), Pepth a	end Datums	Detue:
See Attachment Sacples Sent to Goolog		ĭZ _{Y∗∗} □ _{No}	See Atta	ichment	Тор		ب ب ب
Cores Teken		□ Yee □ X					
Electric Log Run (Submit Copy.)		② _{Y••} □·×•					
Dual Induction Compensated De		, Yan					
оошредоссе —	marty Mon-						
	Report al	CAXING RECORD I strings set-condu	وں نا پوہ ∸نا و		production, etc	e. 	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Sotting Depth	Type of Cement	# Sacks Used	Type and Addit
Surface	12 1/4"	8 5/8"	24#	334	60/40 poz	235	2% ge1
<u> </u>	<u> </u>	·	 	 	<u> </u> 	<u> </u>	per sa
			L CEMENTING/SQUEE	77 77 77 77 77 77 77 77 77 77 77 77 77	<u> </u>		<u> </u>
		. AUVILLUES	CEMERITARY SHOP	EZE KELUNU			
	h		1	<u> </u>			
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Percent	t Additive	18
Perforate Protect Casing	Top Bottom			1	Type and Percen	t Additive	
Perforate	Top Bottom				Type and Percen	t Additive	
Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom PERFORATION		#Sacks Used	Acid,	Type and Percent Fracture, Shot, d Kind of Hater	Coment So	queeza Re
Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom PERFORATION	Type of Cement Type of Cement RECORD - Bridge Pi	#Sacks Used	Acid,	Fracture, Shot.	Coment So	queeza Re
Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom PERFORATION	Type of Cement Type of Cement RECORD - Bridge Pi	#Sacks Used	Acid,	Fracture, Shot.	Coment So	
Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom PERFORATION	Type of Cement Type of Cement RECORD - Bridge Pi	#Sacks Used	Acid,	Fracture, Shot.	Coment So	queeza Re
Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom PERFORATION	Type of Cement Type of Cement RECORD - Bridge Pi	#Sacks Used	Acid,	Fracture, Shot.	Coment So	queeza Re
Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom PERFORATION	Type of Cement Type of Cement RECORD - Bridge Pi	#Sacks Used	Acid,	Fracture, Shot.	Coment So (al Used)	queeza Re
Perforate Protect Casing Plug Back TD Plug Off Zone Shots Per Foot TUBING RECORD	PERFORATION Specify Footage	Type of Cement I RECORD - Bridge Pt of Each Interval	#Sacks Used Jugs Set/Type Perforated Packer At	Acid, (Amount and	Fracture, Shot, d Kind of Hater	Coment So (al Used)	queeza Re

RECEIVED

AEC'S INTEREST: 47.375%

AMERICAN ENERGIES CORPORATION DAILY WELL REPORT

ORIGINAL

MSAS CORP COLAR SURFACE CASING: 8 5/8" 24# X 328/

SPOT LOCATION: W/2 W/2 SW/4

set; 0,334 with LaJ.

PRODUCTION CASING:

SEC/TWP/RNG: Section 4-T25S-R15W

GL: 2037 KB: 2042 ELEVATION:

COUNTY: Stafford

LEASE: Hamm "A" #1

SPUD DATE: 4/11/98

OPERATOR: American Energies Corp.

COMPLETION DATE:

CONTRACTOR: Mallard JV, Inc.

GEOLOGIST: Well Site - Doug Davis

NOTIFY: Hess Oil Company, D & D Invest-REFERENCE WELL:

ment, Castelli Exp., John Cooper, Paul 1: Barstow #2-5: E/2 E/2 SW Section 5

Cambron, Spurlock Oil, Landmark Energy, 2: Fowler #1: NE SE NW Section 4

Gar Oil Co., Glen Thrasher, Charles

FORMATION:	SAMPLE LOG:	COMPARISON: #1 #2 #3	ELECTRIC LOG TOPS:
Heebner	3624 -1582	-3 - 2	3624 -1582
Lansing	3782 -1740	-1 0	3782 - 1740
Drum Ls.	3917 - 1875	-3 -5	3914 -1872
Chert Cong.	4204 -2162	- 7 -35	4201 -2159
Kind. SS.	4217 -2175	AB AB	4220 -2178
Viola	4272 -2230	-21 -22	· 4272 -2230
Simpson	4428 -2386	NP -39 ,	4428 -2386
Arbuckle	4510 -2468	NP -30	4510 -2468,
RTD	4515 -2473		LTD 4514

4/12/98 MIRT and spud 12 1/4" hole @ 9:10 p.m., 4/11/98. Ran 8 5/8" 24# X 328' set @ 334' with landing joint. Cemented with 235 sx 60/40 poz, 2% gel, 3% cc, 1/4# floseal per sack. Cementing completed at 5:30 a.m. by Allied. Note: Due to an excessive amount of sand, three dozers were required to move in and rig up.

At 1,465' and drilling ahead. At 2,523' and drilling ahead. 4/13/98

4/14/98

4/15/98 At 3,233' and drilling ahead. Well Site Geologist, Doug Davis, will be on location today.

Circulating at 3928' for DST #1: 3911-3928 (Drum). Will short trip. 4/16/98 Test on bottom by 4:00 p.m.

4/17/98 Drlg @ 4107, Mud WT 9.0, WL 9.0 Vis 44, Chl 6000 PPM Results of DST 13 3911'-3928' (Drum) Times 30-60-45-90, 1st op strong blow off the bottom immediately, 2nd op off the bottom immediately. Rec 1322/ GIP, 60'OGCM (G 8% O 5% M 87%) 30' OGCMW (G 6% O 5% M 34% W 55%) 120 Slocw (O 1% W 99% Chl. 105,000 PPM) IFP 104-104 ISIP 1205 FFP 135-166 FSIP 1205 IH 1890 FH 1848 Pipe strap 3' long to the board (lowered tops 3' current depth has correction added

Drlg @ 4300, results of DST #2 4180'-4226' (Drum) Times 30-30-30-30 Rec. 5' mud, IFP 41-41, ISIP 62, FFP 52-52, FSIP 42, IH 2045, FH 2014 4/18/98

4/19/98 RTD 4515, LTD 4514, Lost cir. @ 4456 & 4468,

Plugging Information as follows: 1st Plug - Arbuckle with 40 sx, 2nd Pluq @ 1000' with 50 sx, 3rd plug @ 360' with 50 sx, 4th plug @ 40' with 10 sx, 15 sx in Rat hole, 10 sx in Mouse hole, total 175 sx 60/40 poz mix, 6% gel. Plug down complete at 4:30 p.m. by Allied of Great Bend.

ORIGINAL



P.O. BOX 1009 MCPHERSON, KS 67460

316-241-4640



OPERATOR: American Energies Corporation

155 North Market, Suite 710

Wichita, KS 67202

COMMENCED: April 11, 1998

COMPLETED: April 19, 1998

TOTAL DEPTH: 4515'

WELL: Hamm "A" #1

API#: 15-185-23073-0000

LOCATION: W2 W2 SW

1320' FSL, 330' FWL

Section 4, Township 25 S, Range 15 W

Stafford County, KS

ELEVATION: 2037' GL, 2042' KB

STATUS: Dry and Abandoned- Arbuckle Formation

SPUD: 9:30 pm 4/11/98

SIZE HOLE DRILLED: 12-1/4" x 335'

SURFACE CASING SIZE: 8-5/8" x 328' (8 jts.)

SET AT: 334

CEMENT: 235 sacks 60/40 Pozmix, 3% cc, 2% gel

SIZE HOLE DRILLED: 7-7/8" x 4515' RTD

PLUGGED HOLE WITH: 175 sacks 60/40 Pozmix, 6% gel as follows:

40 sx @ 4510' 50 sx @ 1000' 50 sx @ 360' 10 sx @ 40' 15 sx rathole

10 sx mousehole

PD: 4:30 pm 4/19/98

DRILL STEM TESTS: 2
ELECTRIC LOG: Yes

RESERVE PM: 48,000 ppm chlorides, 600 bbl free fluid content

LLIED CEMENTING CO., INC. ORIGINAL

2194

RUSS	OX 31 ELL, KAI	NSAS 676	65	•	', \		1.	POINT:	· ·
		TWP.			Fred on For	" ON LOCATION	18_		JOB FINISH
DATE 4-12-98	SEC.	25	RANGE	(A) (14)	WY GOVE	12/00 A	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	START 15AM	SIATE
LEASE Hamm		1-4	LOCATION \mathcal{M}_{s}	willer	W-35,	In Local Will	9 5	Marsh	
OLD OR NEW OCIT	rcle one)	1			P.	100		``	41
CONTRACTOR V	Malla	<i>گ</i> ـ			OWNER	_ 500	رو		
	mare		025/		•		C	EMENT	11
HOLE SIZE 12 CASING SIZE 8	1641/1 Sept /		335' PTH334'		AMOUNT OR	DEBED 034	· 2 2	60/40	390CC,
TUBING SIZE 6	78		PTH		28/2011	14 Hones			
DRILL PIPE			PTH		1		<u> </u>	<u>. </u>	
TOOL PRES. MAX	:		PTHNIMUM		COMMON	101	ര	6.35	8951
MEAS. LINE	· .		OE JOINT		POZMIX	94		3.25	305
CEMENT LEFT IN					GEL	4 :	@_	950	38.0
PERFS. 12ing =	003/	y pplz	 		CHLORIDE_	7 #	@_ 	28:00	196.0
	FOL	UPMENT			500)	7	૿ - @	-1-1-2- "	<u> </u>
1	ŁQU	AN IVENUITY I	•					1 ,	1
PUMP TRUCK (CEMENT	ER 1	0	<u>.</u>			@ @		$\frac{r}{T_{ab}}$
	HELPER	Bas	PB		HANDLING_	235	@_	1.05	246
BULKTRUCK # 342 I	DRIVER	2.0)LW		MILEAGE	3/	· · · · ·	-, - 10	291.4
BULK TRUCK 🐇		· two				-			10 01/10 1 01/10
# 15° · I	DRIVER		· ·	·	r v	"	1	TOTAL	2040
t it)t	1 ,		i.					N A
$\sum_{i=1}^{n} \frac{1}{n^2} \sum_{i=1}^{n} \frac{1}{n^2$	REI	MARKS:				SER	VICE _.		eticher Libr
Hez- 3341 6	1858, h	chy. I	DAWKE CA	مي_	DATE OF TO	n 27/11			2 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)
Wine 9 335	2 7 7 7 6	100 AR	MOCCATO	787 -	DEPTH OF JO	K CHARGE <u>O</u>	-200		· 470
Fresh Water	mg.	my			EXTRA FOOT		<u>/_</u> @_	, 43	14.6
		1		_	MILEAGE_	3/_		2.85	88/3
- Come	me 14	<u>rg 7</u>	inculate	<u> </u>	PLUG 1-8-7	8 0000 EV	@_ 	45.00	<u> </u>
	1		-TX and						
\$4	,		3	-, -	, ,		,		#
The file of the		ا سد	, ,	•	4	•		TOTAL	617.
CHARGE TO: AND	Vavice	ن الم أخذ	ergus Co	rp.	•	•		,	
STREET 455	N. M.	asket	<u>* 7/0</u>	·.	,	FLOAT E	-	•	in the second second
CITY Wickid	44 ST	ATE KS	/ -	1202	, g., (' '	· · · · · · · · · · · · · · · · · · ·	,	ž i	are to
	<u> </u>	1 XX 10	<u> </u>	<u> </u>					
Janus J		· · ·	<u> </u>	操 糊	4	·	@_		·
Thomas of the state of the stat		,	<u> </u>				@ @		, <u> </u>
Francisco Company	3 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	1.	2)PO.	學學		,	@ @ @		,,
Them. I done	3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4		2)P 6	华 湖		ř.,	@ @		
Thomas of the second of the se	3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	1.	ZIPO				@ @ @	TOTAL	
The state of the s	3 3 4 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	1.	ZIPO	學一樣	And the second s	· · · · · · · · · · · · · · · · · · ·	@ @ @	TOTAL	**************************************
The state of the s	3 3 4 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	1.		· · · · · · · · · · · · · · · · · · ·	TAY	· · · · · · · · · · · · · · · · · · ·	@ @ @	TOTAL	
To Allied Cement		ti Z	ZIP O		TAX	· · · · · · · · · · · · · · · · · · ·	@ .	, ₹ • 1	7
To Allied Cement You are hereby re	ting Co., I	Inc.	nenting equipn	ent	TOTAL CHAI	RGE # 5	@ @ @	8.8	•
To Allied Cement You are hereby re and furnish cemen	ting Co., I	Inc. o rent cer	nenting equipm	nent .	TOTAL CHAI	RGE # 5	@ @ @	8.8	•
To Allied Cement You are hereby re and furnish cemer contractor to do w	ting Co., I equested to the and I work as is	Inc. to rent cer telper to a listed. T	nenting equipm assist owner or he above work	nent	TOTAL CHAI	<u>サ 398.</u>	@ @ @ @ ? & Z	F IF PAI	D IN 30 DAY
To Allied Cement You are hereby re and furnish cemen	ting Co., I equested to the and how ork as is on and su	Inc. To rent cerulate to a listed. To pervision	nenting equipm assist owner or he above work of owner agen	nent was	TOTAL CHAI	<u>サ 398.</u>	@ @ @ @ ? & Z	F IF PAI	D IN 30 DAY
To Allied Cement You are hereby re and furnish cemer contractor to do w done to satisfaction	ting Co., lequested to the and lever and super and super and super read & t	Inc. o rent cer nelper to a listed. T pervision understan	nenting equipm assist owner or he above work of owner agen d the "TERMS	nent was	TOTAL CHAI	<u>サ 398.</u>	@ @ @ @ ? & Z	8.8	D IN 30 DAY
To Allied Cement You are hereby re and furnish cemer contractor to do w done to satisfaction contractor. I have CONDITIONS" I	ting Co., lequested to the and lever and super and super and super read & t	Inc. o rent cer nelper to a listed. T pervision understan	nenting equipm assist owner or he above work of owner agen d the "TERMS	nent was	TOTAL CHAI	<u>サ 398.</u>	@ @ @ @ ? & Z	F IF PAI	D IN 30 DAY
To Allied Cement You are hereby re and furnish cemer contractor to do w done to satisfaction contractor. I have	ting Co., I equested to nter and I work as is on and super read & to isted on to	Inc. o rent cer nelper to a listed. T pervision understan he reverse	nenting equipm assist owner or he above work of owner agen d the "TERMS	nent was	TOTAL CHAI	<u>サ 398.</u>	@ @ @ @ & 2 & 2	8 8 - IF PAII 2 6 0	D IN 30 DAY

ALLES CEMENTING CO., INC.

PO BOKST. ROSSELLIG 67665 PH (785) 483-3887 FAX (785) 483-5566

ORIGINAL

RECEIVED LANSAS CORP CC.

Invoice Number: 077333 1998 MY - 8 ---Invoice Date: 04/16/98

Sold American Energies Corp. To: -- 155 N Market #710 Wichita, KS

67/202

Cust I.D. Am Eng-P.O. Number..: Hamm A-1 P.O. Date 04/16/98

Due Date .: 05/16/98 Terms Net 30

The Hillerian

Ltem I:D:/Desc. Q	ty: Used	Unit	Price	Net TX	
Common	141.00	SKS	6.3500	895.35 E	
Pozmix			3:2500	- 305.50 E	
Gel Chloride	~ <u>4.</u> 00°	SKS, Telescope	9.5000	38.00 E	:
Chloride	7.00	SKS	~28~0000	196.00 E	
FloSeal -	59.00	LBS	1.1500	67.85 E	:
-Handling-	235:00	SKS	1.0500	246.75 E	:
'Mileage (31)	31.00	MILE	9.4000	291.40 E	<u>:</u>
235 sks-@\$.04 per	-sk-per-mi	•			
:Surface:		JOB	470.0000	470.00 E	:
Extra Footage	34.00	PER	0.4300	14.62 E	:
Mileage pmp trk	31.00	MILE	2.8500	88.35 E	:
Wooden plug-	1.00	EACH	45.0000	45.00 E	:
	William Commence				
AH-Prices-Are Net,	Pavahle 30 Dave F	olilowing Subto	tal: · · ·	2650 02.	-
Date of Invoice. 1	1/22 Charged Thoras	ofter Touring		2658.82	
-Tf Account CURRENT				0.00	-
			nts:	0.00	- 1
ONLY paid within	ass from invo	ice Date Total	:	2658.82	



RECEIVED WANSAS CORP COMM

1998 JUH -4 D 12: 45

155 North Market, Suite 710 Wichita, Kansas 67202 316-263-5785

June 3, 1998

Ms. Janet Pierce Kansas State Corporation Commission 130 South Market Room 2078 Wichita, KS 67202

RE: Hamm "A" #1
W/2 W/2 SW
Section 4-T25S-R15W
Stafford County, KS

Dear Ms. Pierce

This letter is in regard to your correspondence dated May 29, 1998 regarding the above captioned well. This well was a dry hole and no production casing was set, therefore, it is not necessary to complete side #2 concerning additional cementing and perforations. We have changed the Designation Type of Completion to Dry.

This should be correct now. Please contact our office if you have any questions.

Sincerely,

Alan L. DeGood

alun RDE

President

ALD/msw enclosure cc



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Susan M. Seltsam, Commissioner Cynthia L. Claus, Commissioner

American Energies Corporation 155 N Market Suite 710 Wichita KS 67202

May 29, 1998

RE:

Hamm "A" #1

API # 15-185-23,073 Stafford County, Kansas

Dear Alan L. DeGood:

An affidavit of completion form (ACO-1) on the above referenced well was received on <u>05-08-98</u>. Technical review finds that the ACO-1 is **incomplete**. The information requested below, or an amended/corrected complete ACO-1, must be submitted by <u>06-05-98</u>.

Only current ACO-1 forms will be accepted - Form ACO-1 (Rev. 7-91), and only lines marked below with XXX apply.

 .	Copy of geological report	—		Affidavit not notarized.
	Form is outdated. Please	<u>, , , , , , , , , , , , , , , , , , , </u>		Affidavit not signed. (Need Original)
	complete enclosed form.	-	200	Anything marked in RED
	Need letter requesting			Complete the Form: Side 2
	Cement tickets (field copies)	_X	XX_	Other: Spud Date, Date Reached TD,
	for well.			and Completion Date.
	ACO-1 well location/intent			
	(Form C-1) location do not			Note: Cement Tickets must be
	match. Pléase confirm the			from company providing the cement,
	location *			not necessarily the Contractor

K.C.C. regulation 82-3-107 provided confidentiality, upon written request for a period of one year, from such letter request. Confidentiality rights are waived if the ACO-1's remain incomplete, or is not timely filed (within 120 days from the wells spud date) including: Electric logs, geologist's sample reports, driller's logs, and Kansas Geological Survey Requested samples.

Do no hesitate to call the Kansas Corporation Commission, Conservation Division, at (316) 337-6209 if there are any questions. Please return this form and any enclosures with your reply.

Sincerely,

Janet Pierce

Production Department

* NOTE: If the intent is incorrect, you need to file a corrected intent.

jlp



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Susan M. Seltsam, Commissioner Cynthia L. Claus, Commissioner

American Energies Corporation 155 N Market Suite 710 Wichita KS 67202

May 29, 1998

RE:

Hamm "A" #1

API # 15-185-23,073 Stafford County, Kansas

Dear Alan L. DeGood:

An affidavit of completion form (ACO-1) on the above referenced well was received on <u>05-08-98</u>. Technical review finds that the ACO-1 is **incomplete**. The information requested below, or an amended/corrected complete ACO-1, must be submitted by <u>06-05-98</u>.

Only current ACO-1 forms will be accepted - Form ACO-1 (Rev. 7-91), and only lines marked below with XXX apply.

 Copy of geological report Form is outdated. Please complete enclosed form. Need letter requesting Cement tickets (field copies) for well.		Affidavit not notarized. Affidavit not signed. (Need Original) Anything marked in RED Complete the Form: Side 2 Other: Spud Date, Date Reached TD and Completion Date.
 ACO-1 well location/intent (Form C-1) location do not match. Please confirm the location.*		Note: Cement Tickets must be from company providing the cement not necessarily the Contractor.

K.C.C. regulation 82-3-107 provided confidentiality, upon written request for a period of one year, from such letter request. Confidentiality rights are waived if the ACO-1's remain incomplete, or is not timely filed (within 120 days from the wells spud date) including: Electric logs, geologist's sample reports, driller's logs, and Kansas Geological Survey Requested samples.

Do no hesitate to call the Kansas Corporation Commission, Conservation Division, at (316) 337-6209 if there are any questions. Please return this form and any enclosures with your reply.

Sincerely

Janet Pierce

Production Department

* NOTE: If the intent is incorrect, you need to file a corrected intent.

jlp

AP1 NO. 15-

185-23073-0000

STATE CORPORATION COMMISSION OF KANSAS GIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM	County Stafford
ACO-1 VELL HISTORY DESCRIPTION OF VELL AND LEASE	W/2 W/2 SWork Elsee 4 Tup. 258 Rge. 15 X v
perator: License # 5399	1320 Greet from Sy (circle one) Line of Section
American Energies Corporation	330 Feet from E(W) circle one) Line of Section
Address 155 North Market, Suite 710	Footages Calculated from Nearest Outside Section Corner:
Wichita, KS 67202	NE. SE, NW or SW (circle one)
City/State/Zip	Lease Name Hamm Well # "A" #1
urcheser:Koch	Field Name W-C.
perator Contact Person: Alan L. DeGood	Producing Formation None
Phone (316) 263-5785	Elevation: Ground 2037 KB 2042
Contractor: Name: Mallard JV, Inc.	Total Depth 4515' PBTD 8 5/8" 24# Y
License: 4958	Amount of Surface Pipe Set and Gemented at $\frac{8.5/8"}{328"} \frac{24\# X}{\text{set } @}$ Feet $\frac{334"}{334"} \lor$
feliaite Seelogist: Doug Davis	Multiple Stage Cementing Callar Used?YesXo
Dry Hole	If yes, show depth set Feet
Hew Well Re-Entry Workover	If Alternate II completion, coment circulated from
O11SUOSIGWTemp. Abd.	feet depth to w/ sx cmt.
X ory Other (Core, MSW, Expl., Cathodic, etc)	Drilling Fluid Hanagement Plan [Opts must be collected from the Reserve Pit]
f Workover/Re-Entry: old well info as follows:	(Mark make no corrected them the kessive vit)
Operator:	Chloride content 48,000 ppm Fluid volume 600 bbis
Well Name:	
Comp. Gate Old Total Depth	Location of fluid disposal if hauled offsite:
Deepening Re-perf Conv. to Inj/SWD	Operator Name American Energies Corporation
Plug Back	Sines #5 5399
Ouel Completion Docket No	Lucse NameLicense No.
,	SW/4 Querter Sec. 27 Typ: - 21S s Rng. 13W E/W
Spud Date	tounty Stafford Docket No. C21-876
Derby Building. Vichita, Kansas 67202, within 120 days of Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information or 12 months if requested in writing and submitted with the language. One copy of all wireline logs and geologist well	i be filed with the Kansas Corporation Commission, 200 Colorado f the spud date, recompletion, workover or conversion of a well, slde two of this form will be held confidential for a period of see form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS lls. Submit CP-111 form with all temporarily abandoned wells.
	igated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to t \cap	the best of my knowledge,
Alan L. DeGood Title President Date	K.C.C. OFFICE USE ONLY 5-7-98 F
	<u>ay</u>
19 98. Notary Public Rolling States	MELINDA S WOOTEN SCCXGPA XGPA
Melinda S. Wooten	STATE OF KANSAS (Specify)

Operator Name As		rgies Corporati	OIL Lease Heme	Hamu	MICHE	Vell #	"A" #1
4 25S	15	East	county		ford	·	• <u></u> .
Sec. 4 Twp. 258		X] Vest	٠				
INSTRUCTIONS: Show interval tested, time hydrostatic pressures if more space is need.	me tool open an s,,bottom holm t	M closed, flowing a supersture, fluid re	and shutain mres	itures (f. g.	er shut-in pre	SELLTS FAST	shad static is
Drill Stem Teats Tak (Attach Additiona See Attachment	l Shoets.)	☑ Yes ☐ No	∑ Log	Formation	Top). Depth	and Datuma	
Samples Sent to Goot		🔀 Yes 🗆 No	Kame See Atta	chment	Тор		Datum
Cares Teken		T Yes K	l,				
Electric Log Run (Submit Copy.)		Yes O'No			•		
Dual Inductio Compensated D	n and	ron		,			
	<u> </u>						
	Report al	CASING RECORD	New U		production, etc	c.	
Purpose of String	Size Hais Drilled	Size Casing Set (In U.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Per
Surface	12 1/4"	8 5/8"	24#	334	60/40 poz	235	2% gel, 3 1/4# flos
1		•					per sack
	 			<u> </u>		 	
	<u> </u>		CEMENTING/SQUE	EZE RECORD		i	<u>. </u>
Purpose:	Depth		 	 			
Perforate	Top Bottom	Type of Cament	#Sacks Used		Type and Percen	t Additive	t
Protect Casing Plug Back TD	į.		<u> </u>				
Plug Off Zone		<u>.</u>			-		<i>*</i>
			1				
Shats Per Foot		RECORD - Bridge Pli e of Each Interval P		1	Fracture,∷Shot, i Kind of Hater		Depth
	* # W		1	<u> </u>		F.	· [
				 			
					 		-
	:			<u> </u>			
				:			
TUBING RECORD	\$1ze	!Set: Ät	Packer At	Liner Run	O Yes C	Xo:	· · · · · · · · · · · · · · · · · · ·
TURING RECORD			uning H-Abad		Yes C	,	ther (Explain)
<u> </u>	ed Production,	SWD or In]. Produ	uning H-Abad	lowing Deu	<u> </u>	ift 🔲 ot	her (Explain) Sravi