

5-8-98

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5399

Name: American Energies Corporation

Address 155 North Market, Suite 710
Wichita, KS 67202

City/State/Zip _____

Purchaser: Koch

Operator Contact Person: Alan L. DeGood

Phone (316) 263-5785

Contractor: Name: Mallard JV, Inc.

License: 4958

Wellsite Geologist: Doug Davis

Designate Type of Completion Dry Hole
 New Well Re-Entry Workover

Oil SWD SIGW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj) Docket No. _____

4-11-98 4-19-98
Spud Date 4-19-98 Date Reached TD 4-19-98 Completion Date
Rec'd by U.C. *Rec'd by U.C.*

API NO. 15- 185-23073-0000

County Stafford

W/2 W/2 SW Sec. 4 Twp. 25S Rge. 15 ^E _V

1320 Feet from SW (circle one) Line of Section

330 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Hamm Well # "A" #1

Field Name W.C.

Producing Formation None

Elevation: Ground 2037 KB 2042

Total Depth 4515' PBTD _____

Amount of Surface Pipe Set and Cemented at 328' set @ 8 5/8" 24# X Feet
334'

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sz cnt.

Drilling Fluid Management Plan D+A, 6-16-98 U.C.
(Data must be collected from the Reserve Pit)

Chloride content 48,000 ppm Fluid volume 600 bbls

Dewatering method used Hauled

Location of fluid disposal if hauled offsite: _____

Operator Name American Energies Corporation

Lease Name Sipes #5 License No. 5399

SW/4 Quarter Sec. 27 Twp. 21S Rge. 13W E/V

County Stafford Docket No. C21-876

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan L. DeGood
Title President Date 5-7-98

Subscribed and sworn to before me this 7th day of May, 19 98.

Notary Public Melinda S. Wooten
Melinda S. Wooten

MELINDA S. WOOTEN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-12-2000

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 SWD/Rep. NGPA
 Plug Other
(Specify)

Operator Name American Energies Corporation Lease Name Hamm Well # "A" #1
 Sec. 4 Twp. 25S Rge. 15 East West
 County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) See Attachment	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See Attachment		
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E.Logs Run: Dual Induction and Compensated Density Neutron				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	334	60/40 poz	235	2% gel, 3%cc 1/4# floreal per sack

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or In.)			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	<i>D-4A</i>					

Disposition of Gas: Vented. Sold Used on Lease

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: _____

AEC'S INTEREST: 47.375%
AMERICAN ENERGIES CORPORATION
DAILY WELL REPORT

ORIGINAL

RECEIVED
 KANSAS CORP CO. 11
 set @ 334' with L.J.

LEASE: Hamm "A" #1

SURFACE CASING: 8 5/8" 24# X 328'

SPOT LOCATION: W/2 W/2 SW/4

PRODUCTION CASING:

SEC/TWP/RNG: Section 4-T25S-R15W

ELEVATION: GL: 2037 KB: 2042

COUNTY: Stafford

SPUD DATE: 4/11/98

OPERATOR: American Energies Corp.

COMPLETION DATE:

CONTRACTOR: Mallard JV, Inc.

GEOLOGIST: Well Site - Doug Davis

NOTIFY: Hess Oil Company, D & D Invest-REFERENCE WELL:
 ment, Castelli Exp., John Cooper, Paul 1: Barstow #2-5: E/2 E/2 SW Section 5
 Cambron, Spurlock Oil, Landmark Energy, 2: Fowler #1: NE SE NW Section 4
 Gar Oil Co., Glen Thrasher, Charles 3:
 Zivney

FORMATION:	SAMPLE LOG:	COMPARISON:	ELECTRIC LOG TOPS:
		#1 #2 #3	
Heebner	3624 -1582	-3 -2	3624 -1582
Lansing	3782 -1740	-1 0	3782 -1740
Drum Ls.	3917 -1875	-3 -5	3914 -1872
Chert Cong.	4204 -2162	-7 -35	4201 -2159
Kind. SS.	4217 -2175	AB AB	4220 -2178
Viola	4272 -2230	-21 -22	4272 -2230
Simpson	4428 -2386	NP -39	4428 -2386
Arbuckle	4510 -2468	NP -30	4510 -2468
RTD	4515 -2473		LTD 4514

4/12/98 MIRT and spud 12 1/4" hole @ 9:10 p.m., 4/11/98. Ran 8 5/8" 24# X 328' set @ 334' with landing joint. Cemented with 235 sx 60/40 poz, 2% gel, 3% cc, 1/4# floseal per sack. Cementing completed at 5:30 a.m. by Allied. Note: Due to an excessive amount of sand, three dozers were required to move in and rig up.

4/13/98 At 1,465' and drilling ahead.

4/14/98 At 2,523' and drilling ahead.

4/15/98 At 3,233' and drilling ahead. Well Site Geologist, Doug Davis, will be on location today.

4/16/98 Circulating at 3928' for DST #1: 3911-3928 (Drum). Will short trip. Test on bottom by 4:00 p.m.

4/17/98 Drlg @ 4107, Mud WT 9.0, WL 9.0 Vis 44, Chl 6000 PPM Results of DST 1: 3911'-3928' (Drum) Times 30-60-45-90, 1st op strong blow off the bottom immediately, 2nd op off the bottom immediately. Rec 1322' GIP, 60' OGCM (G 8% O 5% M 87%) 30' OGCMW (G 6% O 5% M 34% W 55%) 120 SLOCW (O 1% W 99% Chl. 105,000 PPM) IFP 104-104 ISIP 1205 FFP 135-166 FSIP 1205 IH-1890 FH 1848 Pipe strap 3' long to the board (lowered tops 3' current depth has correction added

4/18/98 Drlg @ 4300, results of DST #2 4180'-4226' (Drum) Times 30-30-30-30 Rec. 5' mud, IFP 41-41, ISIP 62, FFP 52-52, FSIP 42, IH 2045, FH 2014

4/19/98 RTD 4515, LTD 4514, Lost cir. @ 4456 & 4468, Plugging Information as follows: 1st Plug - Arbuckle with 40 sx, 2nd Plug @ 1000' with 50 sx, 3rd plug @ 360' with 50 sx, 4th plug @ 40' with 10 sx, 15 sx in Rat hole, 10 sx in Mouse hole, total 175 sx 60/40 poz mix, 6% gel. Plug down complete at 4:30 p.m. by Allied of Great Bend.

ORIGINAL

MALLARD JV, Inc.
DRILLING CONTRACTORS

P. O. Box 1009
MCPHERSON, KS 67460

316-241-4640

RECEIVED

APR 19 1998
Drillers Log A 11:19

OPERATOR: **American Energies Corporation**
155 North Market, Suite 710
Wichita, KS 67202

WELL: **Hamm "A" #1**

API #: 15-185-23073-0000

COMMENCED: April 11, 1998

LOCATION: **W2 W2 SW**
1320' FSL, 330' FWL
Section 4, Township 25 S, Range 15 W
Stafford County, KS

COMPLETED: April 19, 1998

TOTAL DEPTH: 4515'

ELEVATION: 2037' GL, 2042' KB

STATUS: Dry and Abandoned- Arbuckle Formation

SPUD: 9:30 pm 4/11/98

SIZE HOLE DRILLED: 12-1/4" x 335'

SURFACE CASING SIZE: 8-5/8" x 328' (8 jts.)

SET AT: 334'

CEMENT: 235 sacks 60/40 Pozmix, 3% cc, 2% gel

SIZE HOLE DRILLED: 7-7/8" x 4515' RTD

PLUGGED HOLE WITH: 175 sacks 60/40 Pozmix, 6% gel as follows:

40 sx @ 4510'

50 sx @ 1000'

50 sx @ 360'

10 sx @ 40'

15 sx rathole

10 sx mousehole

PD: 4:30 pm 4/19/98

DRILL STEM TESTS: 2

ELECTRIC LOG: Yes

RESERVE PIT: 48,000 ppm chlorides, 600 bbl free fluid content

ALLIED CEMENTING CO., INC.

ORIGINAL

2194

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

At Bern

DATE 4-12-98 SEC. 4 TWP. 2S RANGE 15 CALLED OUT 10:00 PM ON LOCATION 12:00 AM JOB START 4:45 AM JOB FINISH 5:30 AM
 LEASE Hamm WELL # A-1 LOCATION Madisonville - 35, 1w, 2090 COUNTY Stafford STATE Ka
 OLD OR NEW (Circle one)

CONTRACTOR Maldred
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4" T.D. 335'
 CASING SIZE 8 5/8" DEPTH 334'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. Disp = 20 3/4 bbls

OWNER Same
 CEMENT
 AMOUNT ORDERED 235 lbs 60/40 390cc, 290 gel, 1/4" flo seal

EQUIPMENT
 PUMP TRUCK CEMENTER Tamm D
 # 181 HELPER Bob B
 BULK TRUCK
 # 342 DRIVER Andrew
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>141</u>	@ <u>6.35</u>	<u>895.35</u>
POZMIX	<u>94</u>	@ <u>3.25</u>	<u>305.50</u>
GEL	<u>4</u>	@ <u>9.50</u>	<u>38.00</u>
CHLORIDE	<u>7</u>	@ <u>28.00</u>	<u>196.00</u>
<u>flo seal 59 #</u>		@ <u>1.15</u>	<u>67.85</u>
		@	
		@	
		@	
HANDLING	<u>235</u>	@ <u>1.05</u>	<u>246.75</u>
MILEAGE	<u>31</u>		<u>291.40</u>
			TOTAL <u>2040.85</u>

REMARKS:
Run 334' of 8 5/8" cas. Brook circ.
Mixed 235 lbs 60/40 390cc, 290 gel
released plug. Displaced with
fresh water.
Cement did circulate

SERVICE

DEPTH OF JOB	<u>334'</u>		
PUMP TRUCK CHARGE 0-300'			<u>470.00</u>
EXTRA FOOTAGE	<u>34'</u>	@ <u>.43</u>	<u>14.62</u>
MILEAGE	<u>31</u>	@ <u>2.85</u>	<u>88.35</u>
PLUG 1-8 5/8 WOOD & W		@ <u>45.00</u>	<u>45.00</u>
		@	
		@	
			TOTAL <u>617.97</u>

CHARGE TO: American Energy Corp.
 STREET 155 N. Market # 710
 CITY Wichita STATE Ks ZIP 67202

FLOAT EQUIPMENT
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX - 0 -
 TOTAL CHARGE \$ 2658.82
 DISCOUNT \$ 398.82 IF PAID IN 30 DAYS

Net \$ 2260.00

SIGNATURE Maldred

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL KS 67665
 PH (785) 483-3887
 FAX (785) 483-6588

I N V O I C E

ORIGINAL

RECEIVED
 KANSAS CORP CO.

Invoice Number: 077333

1998 MAY -8 A.M.
 Invoice Date: 04/16/98

Sold American Energies Corp.
 To: 155 N Market #710
 Wichita, KS
 67202

Cust I.D.: Am Eng
 P.O. Number.: Hamm A-1
 P.O. Date.: 04/16/98

Due Date.: 05/16/98
 Terms.: Net 30

Item I.D./Desc.	Qty	Used	Unit	Price	Net	TX
Common	141.00		SKS	6.3500	895.35	E
Pozmix	94.00		SKS	3.2500	305.50	E
Gel	4.00		SKS	9.5000	38.00	E
Chloride	7.00		SKS	28.0000	196.00	E
FloSeal	59.00		LBS	1.1500	67.85	E
Handling	235.00		SKS	1.0500	246.75	E
Mileage (31)	31.00		MILE	9.4000	291.40	E
-235 sks @ \$.04 per sk per mi						
Surface	1.00		JOB	470.0000	470.00	E
Extra Footage	34.00		PER	0.4300	14.62	E
Mileage pmp trk	31.00		MILE	2.8500	88.35	E
Wooden plug	1.00		EACH	45.0000	45.00	E

All Prices Are Net, Payable 30 Days Following Subtotal: 2658.82
 Date of Invoice. 1 1/2% Charged Thereafter. Tax: 0.00
 If Account CURRENT take Discount of \$ 398.82 Payments: 0.00
 ONLY if paid within 30 days from Invoice Date Total: 2658.82



American Energies
Corporation

RECEIVED
KANSAS CORP COM

155 North Market, Suite 710
Wichita, Kansas 67202
316-263-5785

1998 JUN -4 P 12:45

June 3, 1998

Ms. Janet Pierce
Kansas State Corporation Commission
130 South Market
Room 2078
Wichita, KS 67202

RE: Hamm "A" #1
W/2 W/2 SW
Section 4-T25S-R15W
Stafford County, KS

Dear Ms. Pierce

This letter is in regard to your correspondence dated May 29, 1998 regarding the above captioned well. This well was a dry hole and no production casing was set, therefore, it is not necessary to complete side #2 concerning additional cementing and perforations. We have changed the Designation Type of Completion to Dry.

This should be correct now. Please contact our office if you have any questions.

Sincerely,

Alan L. DeGood
President

ALD/msw
enclosure
cc



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Susan M. Seltsam, Commissioner Cynthia L. Claus, Commissioner

KANSAS CORPORATION COMMISSION
1998 JUN -4 2 45

American Energies Corporation
155 N Market Suite 710
Wichita KS 67202

May 29, 1998

RE: Hamm "A" #1
API # 15-185-23,073
Stafford County, Kansas

Dear Alan L. DeGood:

An affidavit of completion form (ACO-1) on the above referenced well was received on 05-08-98. Technical review finds that the ACO-1 is incomplete. The information requested below, or an amended/corrected complete ACO-1, must be submitted by 06-05-98.

Only current ACO-1 forms will be accepted - Form ACO-1 (Rev. 7-91), and only lines marked below with XXX apply.

- Copy of geological report
Form is outdated. Please complete enclosed form.
Need letter requesting
Cement tickets (field copies) for well.
ACO-1 well location/intent (Form C-1) location do not match. Please confirm the location.*

- Affidavit not notarized.
Affidavit not signed. (Need Original)
Anything marked in RED
XXX Complete the Form: Side 2
XXX Other: Spud Date, Date Reached TD, and Completion Date.
Note: Cement Tickets must be from company providing the cement, not necessarily the Contractor.

K.C.C. regulation 82-3-107 provided confidentiality, upon written request for a period of one year, from such letter request. Confidentiality rights are waived if the ACO-1's remain incomplete, or is not timely filed (within 120 days from the wells spud date) including: Electric logs, geologist's sample reports, driller's logs, and Kansas Geological Survey Requested samples.

Do no hesitate to call the Kansas Corporation Commission, Conservation Division, at (316) 337-6209 if there are any questions. Please return this form and any enclosures with your reply.

Sincerely,

Handwritten signature: Janet Pierce

Janet Pierce
Production Department

* NOTE: If the intent is incorrect, you need to file a corrected intent.

jlj



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Susan M. Seltsam, Commissioner Cynthia L. Claus, Commissioner

American Energies Corporation
155 N Market Suite 710
Wichita KS 67202

May 29, 1998

RE: Hamm "A" #1
API # 15-185-23,073
Stafford County, Kansas

Dear Alan L. DeGood:

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Only current ACO-1 forms will be accepted - Form ACO-1 (Rev. 7-91), and only lines marked below with **XXX** apply.

- | | |
|---|--|
| <input type="checkbox"/> Copy of geological report | <input type="checkbox"/> Affidavit not notarized. |
| <input type="checkbox"/> Form is outdated. Please complete enclosed form. | <input type="checkbox"/> Affidavit not signed. (Need Original) |
| <input type="checkbox"/> Need letter requesting | <input type="checkbox"/> Anything marked in RED |
| <input type="checkbox"/> Cement tickets (field copies) for well. | <input checked="" type="checkbox"/> Complete the Form: Side 2 |
| <input type="checkbox"/> ACO-1 well location/intent (Form C-1) location do not match. Please confirm the location.* | <input checked="" type="checkbox"/> Other: Spud Date, Date Reached TD, and Completion Date. |
| | <input type="checkbox"/> Note: Cement Tickets must be from company providing the cement, not necessarily the Contractor. |

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Sincerely,

Janet Pierce
Production Department

* NOTE: If the intent is incorrect, you need to file a corrected intent.

jlj

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5399
Name: American Energies Corporation
Address 155 North Market, Suite 710
Wichita, KS 67202
City/State/Zip _____
Purchaser: Koch
Operator Contact Person: Alan L. DeGood
Phone (316) 263-5785
Contractor: Name: Mallard JV, Inc.
License: 4958
Wellsite Geologist: Doug Davis

Designate Type of Completion Dry Hole
 New Well Re-Entry Workover
 Oil SWD SIGW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj) Docket No. _____

Spud Date Date Reached TD Completion Date

API NO. 15- 185-23073-0000
County Stafford
W/2 W/2 SW Sec. 4 Twp. 25S Rge. 15 E
1320 Feet from SW (circle one) Line of Section
330 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Hamm Well # "A" #1
Field Name W.C.
Producing Formation None
Elevation: Ground 2037 XB 2042
Total Depth 4515' PSTD _____
Amount of Surface Pipe Set and Cemented at 8 5/8" 24# X
328' set @ 334' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ ex cmt.
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 48,000 ppm Fluid volume 600 bbls
Dewatering method used Hauled
Location of fluid disposal if hauled offsite:
Operator Name American Energies Corporation
Lease Name Sipes #5 License No. 5399
SW/4 Quarter Sec. 27 Twp: 21S Rng. 13W E/W
County Stafford Docket No. G21-876

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan L. DeGood
Title President Date 5-7-98

Subscribed and sworn to before me this 7th day of May, 19 98.

Notary Public Melinda S. Wooten

MELINDA S. WOOTEN
NOTARY PUBLIC
STATE OF KANSAS
My Comm. Exp. 3-12-2003

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 SWD/Rep KGPA
 Plug Other (Specify)

SIDE TWO

Operator Name American Energies Corporation

Lease Name Hamm Well # "A" #1

Sec. 4 Twp. 25S Rge. 15 East West

County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No

(Attach Additional Sheets.)

See Attachment

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

(Submit Copy.)

List All E.Logs Run:

Dual Induction and
Compensated Density Neutron

1998 JUN 4 12:45
 Log Formation (Top), Depth and Datum Sample

Name Top Datum
See Attachment

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	334	60/40 poz	235	2% gel, 3% 1/4# flosea per sack

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

Vented Sold Used on Lease

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled

Production Interval