

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8061
name Oil Producers, Inc. of Kansas
address P.O. Box 8647
Wichita, Kansas 67208
City/State/Zip

Operator Contact Person: John S. Weir
Phone 316-681-0231

Contractor: license # 5427
name D.R. Lauck Oil Co., Inc.

Wellsite Geologist Alfred Stude
Phone 262-0902

PURCHASER None

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

Start Date	Date Reached TD	Completion Date
5/6/85	5/15/85	5/15/85
4320	NA	
Stat Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 337 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-185-22,217-0060

County Stafford

SE NE SE Sec 27 Twp 25S Rge 15 East West

1650 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

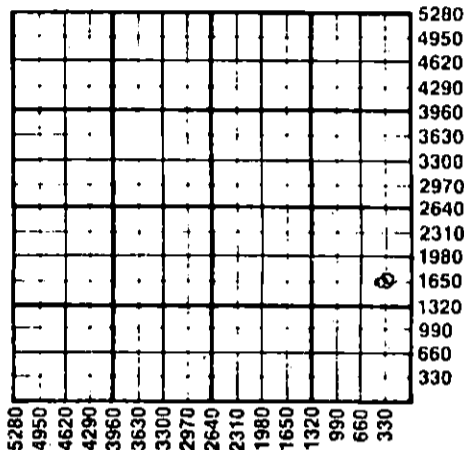
Lease Name Searls Well# 1

Field Name

Producing Formation DRY & ABANDONED

Elevation: Ground 2009 KB 2014

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # T 85-432

Groundwater 1620 Ft North From Southeast Corner and
(Well) 220 Ft. West From Southeast Corner of
Sec 27 Twp 25 Rge 15 East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John Searls
Title: President
Date: 7/7/85

Subscribed and sworn to before me this 8th day of July 1985
Notary Public: S.M. Miller
Notary Commission Expires: Feb. 17, 1989

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION

1111 1 01985 Form ACO-1 (7-84)

CONSERVATION DIVISION
Wichita, Kansas
7-10-1985

Sec. 27 Twp. 25S Rge. 15W

Operator Name Oil Prod. Inc. of KS Lease Name Searls Well# 1 SEC 27 TWP. 25 RGE. 15 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Lansing H zone
 DST #1 3957-4017 60'-60'-60'-60'
 IHP 1987# Temp 118°F Fair blow to
 IFP 86# - 153# strong blow
 ISIP 1379# throughout. 70' SOCM
 FFP 196-250# 5% oil 95% mud
 FSIP 1375#
 FHP 1946# 60' watery mud w/scum of
 oil 300' water
 DST#2
 4235- 4260' 30'-30'-30'-30'
 IHP 2097#
 IFP 37-37#
 ISIP 43# Temp 119°F weak blow for
 FFP 38-38# 30 minutes rec.
 FSIP 40# 10' mud
 FHP 2080#

Name	Top	Bottom
Heebner	3667	-1653
Toronto	3686	-1672
Douglas	3706	-1692
Brown Lime	3809	-1795
Lansing	3826	-1812
Base KC	4103	-2089
Cherokee Sand	4249	-2235
Mississippian	4270	-2256
RTD	4320	-2306

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2	8 5/8	28#	227	60-40POZ Class A	100 100	6% gel 3%cc1 3% cacl

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD

size set at packer at Liner Run Yes No

Date of First Production Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Disposition of gas: vented sold used on lease
 open hole perforation other (specify) _____
 Dually Completed.
 Commingled

PRODUCTION INTERVAL

