

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8061 EXPIRATION DATE July 1984

OPERATOR Oil Producers, Inc. of Kansas API NO. 15-185-21,902-0000

ADDRESS P.O.Box 8647 1346 N. Woodlawn COUNTY Stafford

Wichita, Kansas 67208 FIELD Wil

** CONTACT PERSON Diana Richecky PROD. FORMATION _____

PHONE 316 682-3022 _____ Indicate if new pay.

PURCHASER None LEASE Lamb "B"

ADDRESS _____ WELL NO. #1

DRILLING D.R. Lauck Oil Co. WELL LOCATION NW NW NW

CONTRACTOR 330 Ft. from N Line and

ADDRESS 221 S. Broadway, Suite 400 293 Ft. from W Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 30 TWP 25S RGE 15 (W).

PLUGGING The Buie Co. WELL PLAT _____ (Office Use Only)

CONTRACTOR 610 10th S. _____

ADDRESS Great Bend, Kansas 67530 _____

TOTAL DEPTH 4394 PBTD _____

SPUD DATE 12/8/83 DATE COMPLETED 12/15/83

ELEV: GR 2041 DF 2044 KB 2046

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 307 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,

Dry Disposal, Injection, Temporarily Abandoned. IF OWWO, indicate type of re-

completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John S. Weir, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John S. Weir (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of February

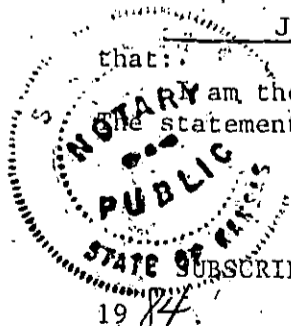
1984

S.M. Miller
(NOTARY PUBLIC)
S.M. Miller

MY COMMISSION EXPIRES: February 17, 1985

** The person who can be reached by phone regarding any questions concerning information.

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 10 1984
CONSERVATION DIVISION
Wichita, Kansas



Side TWO

OPERATOR Oil Producers, Inc. of KS LEASE NAME Lamb "B" #1 SEC 30 TWP 25S RGE 16 (W)

WELL NO

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p> <p>Heebner Shale. 1900' UNIT #113</p> <p>Iatan LS (brown Lime) 3692</p> <p>Lansing 3838</p> <p>Base of K-C 3847</p> <p>Cherokee Shale 4127</p> <p>Mississippian aged Chert 4281</p> <p>Kinderhook Shale 4296</p> <p>Viola 4319</p> <p>4374</p> <p>Drill stem Test #1:</p> <p>Cherokee Sandstone & Mississippian aged Chert 4276-4315</p> <p>recovery 75% drilling mud</p> <p>IFP 56#-56#/30"</p> <p>ISIP 194#/45"</p> <p>FFP 56#-64#/60"</p> <p>FSIP 372#/90"</p> <p>Dry and Abandoned</p>				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production; etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8" 5/8		307	65/35 POZ Comm A	100 75	3% CC
Plugged							

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production—L.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB

Perforations