

ORIGINAL

SIDE ONE

RELEASED CONFIDENTIAL KCC

APR 0 1992 MAR 19 1992

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 097-21.298-0000

County Kiowa

C NE SW - Sec. 22 Twp. 27S Rge. 19 X East West
1980' Ft. North from Southeast Corner of Section

3300' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Brensing "A" Well # 4

Field Name Einsel NW

Producing Formation Mississippi

Elevation: Ground 2248 KB 2260

Total Depth 4885 PBDT

Operator: License # 5118

Name: TGT Petroleum Corp.

Address 209 E. William

City/State/Zip Wichita, Ks. 67202

Purchaser:

Operator Contact Person: B. Lynn Herrington

Phone (316) 262-6489

Contractor: Name: Abercrombie Drilling, Inc.

License: 5422

Wellsite Geologist: Al Stude & Ernie Morrison

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWO: old well info as follows:

Operator:

Well Name:

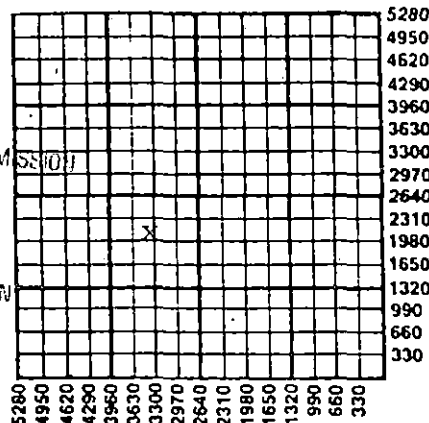
Comp. Date Old Total Depth

Drilling Method:
 Mud Rotary Air Rotary Cable

12-11-90 12-22-90 Delay Comp.

Spud Date Date Reached TD Completion Date

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STATE CORPORATION COMMISSION
MAR 20 1991
CONSERVATION DIVISION
Wichita, Kansas



Amount of Surface Pipe Set and Cemented at 410.37 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

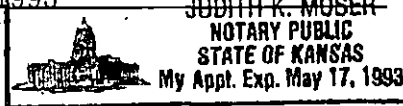
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature B. Lynn Herrington
Title Executive Vice-President Date 3/19/91

Subscribed and sworn to before me this 19th day of March, 1991.

Notary Public Judith K. Moser
Date Commission Expires May 17, 1993



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

P1

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SIDE TWO

Operator Name EGT Petroleum Corp. Lease Name Brening "A" Well # 4

Sec. 22 Twp. 27S Rge. 19 East West
 County Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description <input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>1239</td> <td>(+1021)</td> </tr> <tr> <td>B/Anhydrite</td> <td>1257</td> <td>(+1003)</td> </tr> <tr> <td>Topoka</td> <td>3734</td> <td>(-1474)</td> </tr> <tr> <td>Heebner</td> <td>4067</td> <td>(-1807)</td> </tr> <tr> <td>Brn Lime</td> <td>4220</td> <td>(-1960)</td> </tr> <tr> <td>Lansing</td> <td>4228</td> <td>(-1968)</td> </tr> <tr> <td>B/KC</td> <td>4612</td> <td>(-2352)</td> </tr> <tr> <td>Cherokee</td> <td>4745</td> <td>(-2485)</td> </tr> <tr> <td>Mississippi</td> <td>4814</td> <td>(-2554)</td> </tr> <tr> <td>RTD</td> <td>4885'</td> <td></td> </tr> </tbody> </table>	Name	Top	Bottom	Anhydrite	1239	(+1021)	B/Anhydrite	1257	(+1003)	Topoka	3734	(-1474)	Heebner	4067	(-1807)	Brn Lime	4220	(-1960)	Lansing	4228	(-1968)	B/KC	4612	(-2352)	Cherokee	4745	(-2485)	Mississippi	4814	(-2554)	RTD	4885'	
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Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																																		
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																																		
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																																		

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	410.37	Halcolt	150	2% cc
Production	7 7/8"	5 1/2"	14#	4887'	60-40 Poz	100	2% gel, 3% cc
					Halcolt	85	15# Gilsonite
					50-50 Poz	170	2% cc, 10% salt, 2% CFR3

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

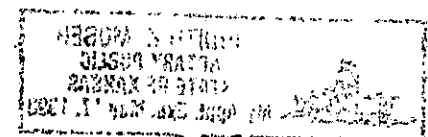
Date of First Production Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____



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APR 09 1992
FROM CONFIDENTIAL KCC
MAR 19 1992
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BRENSING "A" #4
C NE SW Sec. 22-27S-19W
Kiowa County, Ks.

DRILL STEM TESTS

- DST # 1 - 4470'-90' 30-30-30-30. Weak 20 min. blow. Rec. 30' mud/w/oil specks. IF 20-20, FF 30-30. ISIP 1098, FSIP 1098.
- DST #2 - 4740'-4819' 60-60-60-60. Strong blow first open. GTS in 15 min. Rec. 60' drilling mud. IF 60-80, FF 50-60. ISIP 1268, FSIP 1178. Temp. 118°. Gauge-6.01 MCF
- DST #3 - 4819'-29' 60-60-60-60. Strong blow thruout. Rec. 2000' gas in pipe, 45' drilling mud. IF 20-30, FF 30-50. ISIP 1288, FSIP 1298. Temp. 120°.
- DST #4 - 4829'-39' 60-60-60-60. Strong blow. GTS in 11 min. Rec. 380' gas cut muddy oil, 162' gassy free oil, 30' water. IF 50-109, FF 100-209. ISIP 1319, FSIP 1319. Temp. 121°. Gauge-42.4 MCF

RECEIVED
STATE CORPORATION COMMISSION

APR 10 1991

REGULATION DIVISION
Wichita, Kansas



BULK MATERIALS DELIVERY

AND

ORIGINAL TICKET CONTINUATION 19 1992

FOR INVOICE AND TICKET NO. 292052

CONFIDENTIAL
APR 19 1992
FROM CONFIDENTIAL

DATE 12-22-90	CUSTOMER ORDER NO.	WELL NO. AND FARM Breensing A-4	LOCATION Kiowa	STATE Ks.
CHARGE TO T.G.T. Petroleum	OWNER Same	CONTRACTOR Abercrombie Drig.		No. B 917645
MAILING ADDRESS	DELIVERED FROM Gt. Bend Ks.	LOCATION CODE 25520	PREPARED BY J.M. Sheets	
CITY & STATE	DELIVERED TO Location	TRUCK NO. 1540-5621	RECEIVED BY J.W.	

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY.	MEAS.	QTY.	MEAS.			
504-316		2	b	Halliburton Light Cement	85	sk			5.64	479.40	
				170 Pozmix Cement W/2% Gel							
504-308	516.00261	2	b	Standard Cement	85	sk			5.35	454.75	
506-105	516.00286	2	b	Pozmix A	85	sk			2.79	237.15	
506-121	516.00259	2	b	3 Halliburton Gel 2% allowed						NC	
509-554	890.50051	2	b	Halliburton Gel	1	sk			13.75	13.75	
509-968	516.00315	2	b	Salt Blended 10% W/170	800	lb.			.10	80.00	
508.292	70.15573	2	b	Gilsonite Blended 5# W/85	1300	lb.			.42	546.00	
507-153	516.00161	2	b	CFR-3 Blended .5% W/170	71	lb.			3.90	276.90	
500-307		2	b	Surcharge					.10	51.61	
				Returned Mileage Charge							
				TOTAL WEIGHT			LOADED MILES	TON MILES			
				SERVICE CHARGE ON MATERIALS RETURNED				CU. FEET			
500-207		2	b	SERVICE CHARGE				CU. FEET 292	1.10	321.20	
500-306		2	b	Mileage Charge	24.574		42	516.05	.75	387.04	
				TOTAL WEIGHT			LOADED MILES	TON MILES			
No. B 917645							CARRY FORWARD TO INVOICE		SUB-TOTAL		2847.80

THIS IS NOT AN INVOICE

CUSTOMER



HALLIBURTON SERVICES
 Division, Oklahoma 73202
 A Division of Halliburton Company

BULK MATERIALS DELIVERY

AND

ORIGINAL TICKET CONTINUATION

CONFIDENTIAL

APR 19 1990
 FROM CONFIDENTIAL

INVOICE AND TICKET NO. 999923

DATE 12-11-90	CUSTOMER ORDER NO.	WELL NO. AND FARM Brenging s-4	COUNTY Kiowa	STATE Ks.
CHARGE TO TGT Petroleum	OWNER Same	CONTRACTOR Abercrombie		No. B 917607
MAILING ADDRESS	DELIVERED FROM Great Bend, Ks.	LOCATION CODE 25520	PREPARED BY D. L. Ramsey	
CITY & STATE	DELIVERED TO Location	TRUCK NO. 4604-8206	RECEIVED BY Kurt Dutoit 0905	

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
		L	D		QTY.	MEAS.	QTY.	MEAS.		
504-316		2	B	Halliburton Light Cement	150	sk			5.64	846.00
				100 40% Pozmix 60% Cement						
504-308	516.00261	2	B	Standard Cement	60	sk			5.35	321.00
506-105	516.00286	2	B	Pozmix A	40	sk			2.79	111.60
506-121	516.00259	2	B	2 Halliburton Gel 2% Allowed						NO
509-406	890.50812	2	B	Calcium Chloride 3% W/100 2% W/150	6	sk			25.75	154.50
<p>THIS IS NOT AN INVOICE</p> <p>RECEIVED STATE CORPORATE COMMISSION MAR 20 1991 INNOVATION DIVISION Wichita, Kansas</p>										
500-307		2	B	Surcharge	484	72			.10	48.48
				Returned Mileage Charge						
				TOTAL WEIGHT		LOADED MILES		TON MILES		
				SERVICE CHARGE ON MATERIALS RETURNED				CU. FEET		
500-207		2	B	SERVICE CHARGE				262	1.10	288.20
				Mileage Charge				CU. FEET		
500-306		2	B		23082	42		484.72	.75	363.50
				TOTAL WEIGHT		LOADED MILES		TON MILES		
No. B 917607									CARRY FORWARD TO INVOICE	SUB-TOTAL
										2133.3

CUSTOMER