

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5118 EXPIRATION DATE 6-30-84

OPERATOR TGT Petroleum Corp. API NO. 15-097-20,968-0000

ADDRESS 209 E. William COUNTY Kiowa

Wichita, Ks. 67212 FIELD Unnamed EINSEL NW

** CONTACT PERSON B. Lynn Herrington PROD. FORMATION Mississippi
PHONE 262-6489 Indicate if new pay.

PURCHASER Panhandle Eastern Pipe Line Co. LEASE Brensing "A"

ADDRESS P. O. Box 1348 WELL NO. 2

Kansas City, MO 64141 WELL LOCATION C SW SE

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 660 Ft. from south Line and

ADDRESS 801 Union Center 1980 Ft. from east Line of

Wichita, Ks. 67202 the SE (Qtr.) SEC 22 TWP 27S RGE 19 (W)

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)

		22	
		X	

KCC
KGS
SWD/REP PLG. _____
NGPA _____

TOTAL DEPTH 4843 PBD 4836

SPUD DATE 10/5/83 DATE COMPLETED 11/18/83

ELEV: GR 2242 DF 2252 KB 2255

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 536.07' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

B. Lynn Herrington, being of lawful age, hereby certifies that:

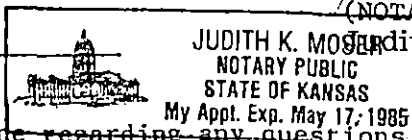
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

B. Lynn Herrington
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of January, 1984.

Judith K. Moser
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 17, 1985



JUDITH K. MOSER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. May 17, 1985

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

FEB 02 1984

CONSERVATION DIVISION
Wichita, Kansas

Side TWO OPERATOR TGT Petroleum Corp. LEASE NAME Breensing A SEC 22 TWP 27S RGE 19 (W) WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
			Sample Tops	
Check if no Drill Stem Tests Run.			Anhydrite	1221
Check if samples sent Geological Survey.			B/Anhydrite	1234
Sand & clay	0	202	Topeka	3722
Sand & shale	202	1221	Heebner	4062
Anhydrite	1221	1234	Toronto	4084
Shale	1234	1630	Douglas	4096
Sand & shale	1630	2125	Brn Lime	4218
Shale	2125	3751	Lansing	4226
Shale & lime	3751	4165	B/KC	4614
Shale	4165	4226	Cherokee	4742
Shale & lime	4226	4245	Mississippi	4804
Lime & shale	4245	4341	LTD	4848
Lime	4341	4687		
Lime & shale	4687	4752		
Lime	4752	4828		
Lime & shale	4828	4843		
RTD	4843			

RELEASED
DEC 14 1984
FROM CONFIDENTIAL

DST #1 - 4212-26'. 60-60-60-60 Strong blow to weak blow. Rec. 900' mud. IFP 129-388, FFP 407-481. BHPS not valid.
DST #2 - 4460-85'. 30-30-30-30 Weak blow. Rec. 15' mud. IFP 19-28, FFP 28-28, IBHP 1133, FBHP 950.
DST #3 - 4525-50'. - 60-60-60-60 Weak blow. Rec. 420' MSW. IFP 19-157, FFP 166-258. IBHP 1541, FBHP 1513.
DST #4 - 4772-4808'. - Packer failure.

DST #5 - 4730-4808' 60-60-60-60 Strong blow. GTS 15 min. Rec. 30' mud. IFP 55-65, FFP 55-46. IBHP 1319, FBHP 1227.
DST #6 - 4808-18'. 60-60-60-60 Strong blow. GTS-28 min. Rec. 30' mud. IFP 28-46, FFP 19-56, IBHP 1483, FBHP 1483.
DST #7 - 4818-28'. 60-60-60-60 Strong blow. GTS 22 min. Rec. 60' SO&GCM, 320' HO&GCM, 40' MSW. IFP 55-166, FFP 92-222, IBHP 1492, FBHP 1473.

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2"	8 5/8"	24#		HLC	125	2% gel, 3% cc
Production	7 7/8	4 1/2	10 1/2		HLC 50-50 Pozmix	50 200	12 1/2 Gils/sack 75% CFR 2 & 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4	SSB	4828-31
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8	4823		4	SSB	4814-19

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. dbl strength FE acid/w/FeraCk, NE agent & ClaSta & 5 bbl. oil treated/w/HiFlow	4828-31
250 gal. 10% FE acid, plug 40# salt & 40# TLC 80, 500 gal. FE 10% acid	4814-91

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Shut-in	Pumping	
Estimated Production-I.P.	Oil	Gas
	2 bbls.	40 MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	95%	40 bbls.
		20,000 CFPB
	Sold	Perforations