

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 097-21,344-0000 ORIGINAL

County Kiowa

C - SE - NW - Sec. 22 Twp. 27S Rgs. 19 X V ^E

1980 Feet from S N (circle one) Line of Section

1980 Feet from E V (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Gordon Well # 1

Field Name Quaker South

Producing Formation NA

Elevation: Ground 2238 KB 2241

Total Depth 4900' PBDT

Amount of Surface Pipe Set and Cemented at 543 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan DFA 6-3-87
(Data must be collected from the Reserve PWT)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name _____
RELEASED
JUN 28 1995 NA

Lease Name FROM CONFIDENTIAL License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 5118

Name: TGT Petroleum Corp.

Address 155 No. Market

Suite 820

City/State/Zip Wichita, Ks. 67202

Purchaser: NA

Operator Contact Person: B. Lynn Herrington

Phone (316) 262-6489

Contractor: Name: Brandt Drilling Co.

License: 5840

Wellsite Geologist: Ernie Morrison

Designate Type of Completion

New Well Re-Entry Workover

Oil SVD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SVD or Inj?) Docket No. _____

1/22/93 2/5/93 2/6/93
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature B. Lynn Herrington

Title Executive Vice-President Date 5/18/93

Subscribed and sworn to before me this 18th day of May 19 93.

Notary Public Judith K. Moser

Date Commission Expires May 17, 1997

RECEIVED
K.C.C. OFFICE
F. _____
C. _____
C. _____
MAY 19 1993
Distribution
KCC _____
KGS _____
SWR/Rep _____
CONSERVATION DIVISION
Wichita, Kansas
NEPA _____
Other _____
(Specify)

JUDITH K. MOSER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 5-17-97

P1

Operator Name TGT Petroleum Corp.

Lease Name Gordon

Well # 1

Sec. 22 Twp. 27S Rge. 19 East

County Kiowa

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1217	+1024
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3716	-1475
List All E.Logs Run:		Heebner	4052	-1811
Comp. Den. Neu,		Brn Lime	4203	-1962
		Lansing	4212	-1971
		B/KC	4600	-2359
		Cherokee	4729	-2488
		Mississippi	4801	-2560
		TD	4900	-2659

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	543'	HalcoLt	200	3% cc
					60/40 Poz	100	3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top (Bottom)	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____

ORIGINAL

ACO-1 GORDON #1
API NO. 15-097-21,344
C SE NW Sec. 22-27S-19W
KIOWA COUNTY, KS.

DST #1 - 4228'-65'. 60-60-60-60 Gas to surface in 7 min. Rec. 120' gas cut mud. IF 67-58, FF 58-67. ISIP 875, FSIP 683.

DST #2 - 4295'-4315'. 60-60-60-60 Strong blow thruout. Rec. 700' water. IF 60-260, FF 260-347. ISIP 1478, FSIP 1459.

DST #3 - 4462'-76'. 30-30-30-30 Rec. 20' mud. IF 29-29, FF 29-29. ISIP 58, FSIP 38.

DST #4 - 4768'-4806'. Misrun - packer failure.

DST #5 - 4740'-4806'. 60-60-100-60 Gas to surface in 7 min. Rec. 100' gas cut mud. IF 96-96, FF 58-58. ISIP 1296, FSIP 1220.

DST #6 - 4806'-16'. 60-60-60-60 Gas to surface in 17 min. Rec. 180' slightly oil and gas cut mud. IF 19-67, FF 29-87. ISIP 1248, FSIP 1201.

DST #7 - 4816'-26'. 60-60-60-60 Strong blow thruout both opens. Gas too small to measure during second shut-in. Rec. 45' gas and oil cut mud, 135' heavy gas and oil cut mud, and 135' gassy water. IF 19-96, FF 96-144. ISIP 1038, FSIP 1019.

RELEASED

JUN 2 8 1995

FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

MAY 19 1993

CONSERVATION DIVISION
Wichita, Kansas



**BULK MATERIALS DELIVERY
AND
TICKET CONTINUATION**

FOR INVOICE AND TICKET NO. 295478

DATE 01-22-93	CUSTOMER ORDER NO.	WELL NO. AND FARM 1 GORDAN	COUNTY KTOWA	STATE KS
CHARGE TO T G T PETROLEUM CORP		OWNER SAME	CONTRACTOR BRANDT DRILLING CO	No. B136080
MAILING ADDRESS		DELIVERED FROM PRATT, KS.	LOCATION CODE 25555	PREPARED BY DON PARADIS
CITY & STATE		DELIVERED TO LOCATION	TRUCK NO. 41247488	RECEIVED BY <i>Reno</i>

ORIGINAL

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY.	MEAS.	QTY.	MEAS.			
504-316				HALLIBURTON LITE CEMENT	220	sk			6.30	1386	00
509-406	890.50812			CALCIUM CHLORIDE BLENDED 3%	6	sk			28.25	169	50
504-308	516.00261			STANDARD CEMENT BLENDED 60%	60	sk			6.76	405	60
506-105	516.00286			POZMIX "A" BLENDED 40%	2960	lb			.055	162	80
509-406	890.50812			CALCIUM CHLORIDE BLENDED 3%	3	sk			28.25	84	75
<p>RELEASED JUN 28 1995</p> <p>FROM CONFIDENTIAL</p>											
					Returned Mileage Charge	TOTAL WEIGHT	LOADED MILES	TON MILES			
					SERVICE CHARGE ON MATERIALS RETURNED			CU. FEET			
					SERVICE CHARGE			CU. FEET			
500-207								338	1.25	422	50
500-306					Mileage Charge	29,608	45	666.18	CONSERVATION DIVISION Wichita, Kansas	566	25
No. B 136080					CARRY FORWARD TO INVOICE				SUB-TOTAL	3197 40	

THIS IS NOT AN INVOICE

JAN 26 1993
RECEIVED
 STATE COMMISSION
 DIVISION