

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

097-21,243-0000

API NO. 15-.....

County..... Kiowa

C NW NE 22 27S 19 East
..... Sec..... Twp..... Rge..... X West

..... 4620 Ft North from Southeast Corner of Section
..... 1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

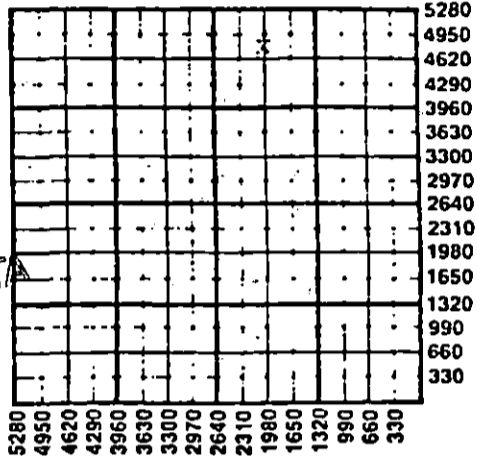
Lease Name..... Unruh "H" Well #..... 1

Field Name.....

Producing Formation.....

Elevation: Ground..... 2224 KB..... 2236

Section Plat



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WATER SUPPLY INFORMATION

Disposition of Produced Water: _____ Disposal
Docket # _____ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

X Groundwater..... 4620 Ft North from Southeast Corner
(Well) 1980 Ft West from Southeast Corner of
..... Sec 22 Twp 27 Rge 19 East X West

Surface Water..... Ft North from Southeast Corner
(Stream, pond etc)..... Ft West from Southeast Corner
..... Sec Twp Rge East _____ West

Other (explain).....
..... (purchased from city, R.W.D. #)

Operator: License # 5118

Name TGT Petroleum Corp

Address 209 E. William

City/State/Zip Wichita, Ks. 67202

Purchaser..... Clear Creek

Operator Contact Person B. Lynn Herrington

Phone 262-6489

Contractor: License # 5422

Name Abercrombie Drilling, Inc.

Wellsite Geologist..... Al Stude

Phone..... 943-4361

Designate Type of Completion
 New Well _____ Re-Entry _____ Workover

Oil _____ SWD _____ Temp Abd

_____ Gas _____ Inj _____ X Delayed Comp.

_____ Dry _____ Other (Core, Water Supply etc.)

If OWO: old well info as follows:

Operator

Well Name

Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary _____ Air Rotary _____ Cable

10-15-87 10-29-87

Spud Date Date Reached TD Completion Date

4830

Total Depth PBTD

Amount of Surface Pipe Set and Cemented at..... 4331 feet

Multiple Stage Cementing Collar Used? _____ Yes _____ No

..... If yes, show depth set..... feet

If alternate 2 completion, cement circulated

from..... feet depth to..... w/..... SX cmt

Cement Company Name

Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature B. Lynn Herrington

Executive Vice-President

Title..... Date 2-5-88

Subscribed and sworn to before me this 5th day of February 1988

Notary Public..... Judith K. Moser

Date Commission Expires..... May 17, 1989

JUDITH K. MOSER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. May 17, 1989

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Drillers Timelog Received
Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)

Operator Name TGT Petroleum, Inc. Lease Name "H" Well # 1

Sec. 22 Twp. 27S Rge. 19 East West County Kiowa

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [] No

Formation Description
[] Log [X] Sample

Dst #1 - 4226'-45'. 60-90-60-90 Strong blow thruout both opens. GTS start of final shut-in. Rec. 20' GCM. IF 10-20, FF 10-20. ISIP 1259, FSIP 1054. Temp. 112°.
DST #2 - 4346'-72'. 60-60-60-60 Strong blow first open. Weak inc to strong blow second open. Rec. 3,000' gas in pipe, 168' O&GCM, 384' HOCM, 228' G&MCO, 60' water. IF 20-174, FF 195-256. ISIP 1248, FSIP 1238. Temp. 118°.
DST #3 - 4440'-6-'. 60-60-60-60 Weak bldg to strong blow both opens. Rec. 290' gas in pipe, 100' SO&GCM, 90' MW. IF 20-51, FF 61-92. ISIP 1433, FSIP 1433. Temp. 120°.
DST #4 - 4705'-80'. 60-60-60-60 GTS 7 min. Rec. 75' GCM. IF 92-92, FF 72-62. ISIP 1371, FSIP 1310. Temp. 120°.
DST #5 - 4785'-4800'. 60-60-120-120. GTS 2 min. Rec. 30' GCM. if 102-113, FF 113-113. ISIP 1412, FSIP 1381. Temp. 106°.

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, B/Anhydrite, Topeka, Heebner, Brn Lime, Lansing, B/KC, Cherokee, Mississippi, RTD, LTD.

DST #6 - 4800'-10'. 60-60-60-60 GTS 18 min. Rec. 150' HO&GCM. IF 21-51, FF 21-61. ISIP 1371, FSIP 1330. Temp. 119°.

CASING RECORD [] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Rows for Surface and Production.

PERFORATION RECORD
Shots Per Foot Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Table with 4 columns for perforation data, mostly empty rows.

TUBING RECORD
Size Set At Packer at Liner Run [] Yes [] No

Date of First Production Producing Method
[] Flowing [] Pumping [] Gas Lift [] Other (explain)

Table with 6 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row for Estimated Production Per 24 Hours.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease
[] Open Hole [] Perforation [] Other (Specify)

[] Dually Completed [] Commingled

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TGT Petroleum Corporation

209 E. WILLIAM STREET / WICHITA, KANSAS 67202 / (316) 262-6489

February 5, 1988

State Corporation Commission
Conservation Division
200 Colorado Derby Bldg.
Wichita, Kansas 67202

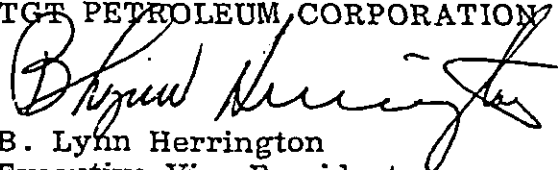
Re: Unruh "H" #1
C NW NE Sec. 22-27S-19W
Kiowa County, Ks.

Gentlemen:

In accordance with rules and regulations of the KCC, we hereby exercise the right to request this information be held in confidential custody for an initial period of one year, beginning February 5, 1988 and ending February 5, 1989, unless otherwise advised.

Yours very truly,

TGT PETROLEUM CORPORATION


B. Lynn Herrington
Executive Vice-President

BLH:jm
enclo.

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