

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-21,243-0000

County..... Kiowa

..... C NW NE 22 27S 19 East
..... Sec. Twp. Rge. X West

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Operator: License # 5118
Name TGT. Petroleum Corp.
Address 209 E. William
City/State/Zip Wichita, Ks. 67202

4620 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser.....

Lease Name Unruh "H" Well # 1

Operator Contact Person B. Lynn Herrington
Phone 262-6489

Field Name Wildcat

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

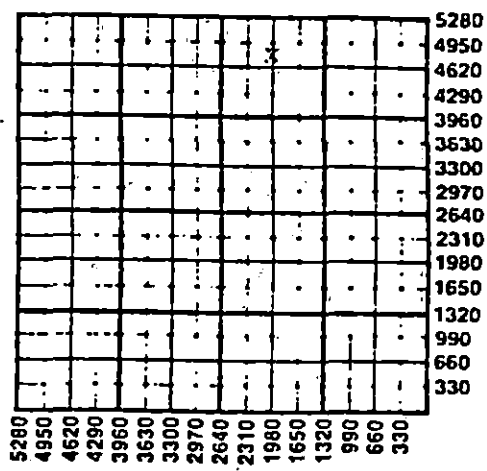
Producing Formation Mississippi

Wellsite Geologist Al Stude
Phone 943-4361

Elevation: Ground 2224 KB 2236

Designate Type of Completion
 New Well Re-Entry Workover

Section Plat



Oil SMD Temp Abd.
 Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10-15-87 10-29-87 4-12-88
Spud Date Date Reached TD Delay Comp
4830 4809
Total Depth PBTD

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater 4620 Ft North from Southeast Corner
(Well) 1980 Ft West from Southeast Corner of
Sec 22 Twp 27 Rge 19 East X West

Surface Water..... Ft North from Southeast Corner
(Stream, pond etc)..... Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R-W.D. #)

Amount of Surface Pipe Set and Cemented at 433 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set..... feet
If alternate 2 completion, cement circulated
from..... feet depth to..... w/..... SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature B. Lynn Herrington
Title Executive Vice-President Date 4/29/88

Subscribed and sworn to before me this 29th day of April 1988
Notary Public Judith K. Moser
Date Commission Expires May 17, 1989

JUDITH K. MOSER
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. May 17, 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
KCC SMD/Rep NGPA
KGS Plug Other (Specify)

Operator Name TGT Petroleum Lease Name Union "H" Well #

Sec 22 Twp 27S Rge 18E County Kiowa

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KCC WICHITA WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all shut-in tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rate. If gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [] No

Formation Description [] Log [X] Sample

Dst #1 - 4226'-45'. 60-90-60-90 Strong blow thruout both opens. GTS start of final shut-in. Rec. 20' GCM. IF 10-20, FF 10-20. ISIP 1259, FSIP 1054. Temp. 112°.
DST #2 - 4346'-72'. 60-60-60-60 Strong blow first open. Weak inc to strong blow second open. Rec. 3,000' gas in pipe, 168' O&GCM, 384' HO&GCM, 228' G&MCO, 60' water. IF 20-174, FF 195-256. ISIP 1248, FSIP 1238. Temp. 118°.
DST #3 - 4440'-6'-. 60-60-60-60 Weak bldg to strong blow both opens. Rec. 290' gas in pipe, 100' SO&GCM, 90' MW. IF 20-51, FF 61-92. ISIP 1433, FSIP 1433. Temp. 120°.
ST #4 - 4705'-80'. 60-60-60-60 GTS 7 min. Rec. 75' GCM. IF 92-92, FF 72-62. ISIP 371, FSIP 1310. Temp. 120°.
DST #5 - 4785'-4800'. 60-60-120-120. GTS 2 min. Rec. 30' GCM. if 102-113, FF 113-113. ISIP 1412, FSIP 1381. Temp. 106°.

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, B/Anhydrite, Topeka, Heebner, Brn Lime, Lansing, B/KC, Cherokee, Mississippi, RTD, LTD.

DST #6 - 4800'-10'. 60-60-60-60 GTS 18 min. Rec. 150' HO&GCM. IF 21-51, FF 21-61. ISIP 1371, FSIP 1330. Temp. 119°.

CASING RECORD [] New [] Used Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Rows for Surface and Production.

PERFORATION RECORD. Table with 3 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth. Includes details for 4792'-95', 4361'-64', and 4347'-51'.

TUBING RECORD Size 2" Set At Packer at Liner Run [] Yes [] No

Date of First Production Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (explain).....

SHUT-IN table with columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row for Estimated Production Per 24 Hours.

METHOD OF COMPLETION Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [X] Perforation [] Other (Specify) 4792'-95' [] Dually Completed [] Commingled



TGT Petroleum Corporation

209 E. WILLIAM STREET / WICHITA, KANSAS 67202 / (316) 262-6489

May 2, 1988

State Corporation Commission
Conservation Division
200 Colorado Derby Bldg.
Wichita, Ks. 67202

Re: Unruh "H" #1
NW NE Sec. 22-27S-19W
Kiowa County, Ks.

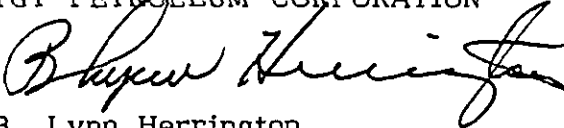
Gentlemen:

Enclosed is a second ACO-1 on the referenced well that was a delayed completion. The original ACO-1 was filed on February 5, 1988. We have filled in, on this copy, all the additional information which was not available at the time the original ACO-1 was submitted.

If anything further is required, please advise. We request all information be held confidential for a period of one year from above date.

Yours very truly,

TGT PETROLEUM CORPORATION


B. Lynn Herrington
Executive Vice-President

BLH:jm
enclo.

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