

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5118
name TGT Petroleum Corp.
address 209 E. William
City/State/Zip Wichita, Ks. 67202

Operator Contact Person B. Lynn Herrington
Phone 262-6489

Contractor: license # 5422
name Abercrombie Drilling, Inc.

Wellsite Geologist Al Stude
Phone 262-0902

PURCHASER Clear Creek

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6/30/85 7/11/85 8/10/85
Spud Date Date Reached TD Completion Date

4875' 4879'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 440 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 097-21,153-0060

County Kiowa

S/2 SE SW Sec 22 Twp 27S Rge 19

330 Ft North from Southeast Corner of Secti
3300 Ft West from Southeast Corner of Secti
(Note: locate well in section plat below)

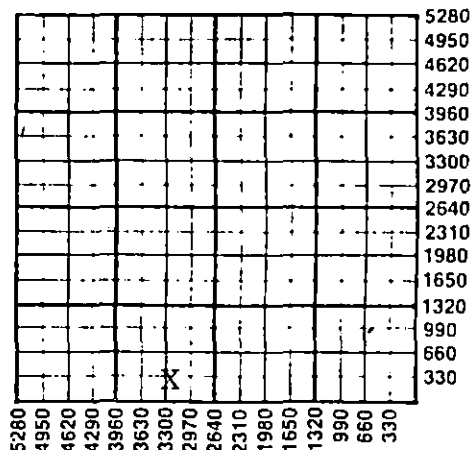
Lease Name Brensing A Well# 3

Field Name Einsel, NW

Producing Formation See Side 2

Elevation: Ground 2256 KB 2268

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater 330 Ft North From Southeast Corner
(Well) 3390 Ft. West From Southeast Corner
Sec 22 Twp 27S Rge 19 East West

Surface Water Ft North From Southeast Corner
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

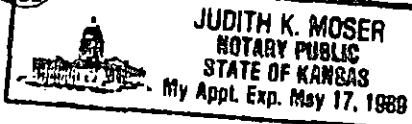
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature B. Lynn Herrington
Title Ex. Vice-President Date 11/1/85

Subscribed and sworn to before me this 1st day of November 19 85

Notary Public Judith K. Moser
Date Commission Expires 5/17/89



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 XCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
Form ACO-1 (07/88) STATE CORPORATION COMMISSION

NOV 4 1985

Operator Name **TGT Petroleum Corp.** Lease Name **Brening** Well# **3 SEC 22 TWP 27S RGE 19S** East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

CONFIDENTIAL

Formation Description
 Log Sample

Name	Top	Bottom
DST #1 - 4247'-82'. 60-60-60-60 Strong blow-1st open. Weak-strong blow-2nd open. GTS in 4". Rec. 180' gassy mud, 180' HO&GCM, 720' Gsy SW. IF 129-347, FF 357-516. IBHP 1223, FBHP 1154. Temp. 112°	Anhydrite 1128 (+1040)	B/Anhydrite 1249 (+1019)
DST #2 - 4478'-4500'. 30-30-30-30 Weak blow 30 min. Rec. 30' mud. IF 40-60, FF 40-40. IBHP 1311, FBHP 1223. Temp. 103°	Topeka 3729 (-1461)	Heebner 4067 (-1799)
DST #3 - 4752'-85'. 30-30-30-30 Weak blow 12 min. Rec. 10' mud. IF 60-60, FF 60-60. IBHP 79, FBHP 70. Temp. 106°	Toronto 4085 (-1817)	Douglas 4100 (-1832)
DST #4 - 4785'-4845'. 60-60-90-90 Strong blow-GTS in 10 min. Rec. 90' gassy mud, 90' OCGM, 270' HOCGM. IF 89-169, FF 149-189. IBHP 1439, FBHP 1420. Temp. 110°	Brn/Lm 4222 (-1954)	Lansing 4230 (-1962)
DST #5 - 4845'-55'. 60-60-60-60 Strong blow-GTS in 9 min. Rec. 1640' GMO, 1360' Gsy SW. IF 437-987, FF 958-1262. IBHP 1459, FBHP 1459.	B/KC 4622 (-2354)	Cherokee 4756 (-2488)
	Mississippi 4836 (-2568)	RTD 4875

Producing Formation - Mississippi

RELEASED

DEC 22 1987

FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8.5/8"	24#	440.81'	Hal Lt Class A	150	3% cc.
Production	7.7/8"	5 1/2"	15 1/2#	4874'	Flock Hal Lt 50-50 Poz	300 gal 50 sx 10% salt	2% gel. 12 1/2# Gls. 75% CFR 2-200 sx
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			
4	4840-42			200 gal MCA acid		4840-42	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		size 2 7/8" set at 4850' packer at 4830'			
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
35 Bbls		-0 MCF	215 Bbls		CFPB	37	

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify)

PRODUCTION INTERVAL
 4840-42

Dually Completed
 Commingled
 STATE OF KANSAS
 DEPARTMENT OF REVENUE
 JAN 11 1988