

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg
Wichita, Kansas 67202

Form CP-4
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY EDWARDS SEC. 21 TWP. 26 RGE. 16 E/W
Location as in quarters or footage from lines:
SW SE NE

Locate Well
correctly on above
Section Platt.

Lease Owner BENSON MINERAL GROUP, INC.
Lease Name SCHULTZ Well No. 1
Office Address 1726 CHAMPA ST., SUITE 600, DENVER, COLO. 80202
Character of Well (Completed as Oil, Gas or Dry Hole): OIL
Date Well Completed 2-4-76
Application for plugging filed 9-28-82
Plugging commenced 10-5-82
Plugging completed 10-6-82
Reason for abandonment of well or producing formation DRY

Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well STEVE DURRANT
Producing formation _____ Depth to top _____ bottom _____ T.D. 4585'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				4 1/2"		2,143.30'

Describe in detail the manner in which the well was plugged, indicating where the mud
fluid was placed and the method or methods used in introducing it into the hold. If cement
or other plugs were used, state the character of same and depth placed, from _____ feet
to _____ feet for each plug set.

SET PLUG AT 4420' - 15" ROCK BRIDGE - 4 SX CEMENT

ALLIED CAME OUT AND FILLED WITH 4 HULL - 20 JEL - 50 CEMENT - 15 JEL - 1 HULL

RUBBER PLUG 150 SX CEMENT 50/50 POZ WITH 2% JEL & 3% C.C.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor H & H CASING PULLING CO.
2900 ACRES RD. #107 HUTCHINSON, KS. 67501

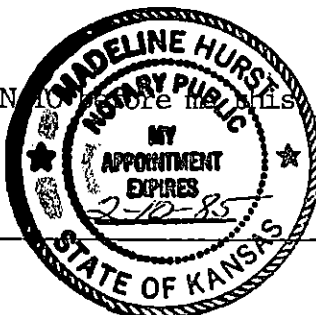
STATE OF KANSAS COUNTY OF RENO, ss.
DONALD H. HURST

(employee of owner) or (owner or operator) of the
above-described well, being first duly sworn on oath, says: That I have knowledge of the
facts, statements, and matters herein contained and the log of the above-described well as
filed and that the same are true and correct. So help me God.

(Signature) Donald H. Hurst
2900 Acres Rd. Apt. 107
Hutchinson (Address) Ks. 67501

SUBSCRIBED AND SWORN before me this

day of October, 19 82



My Commission expires: _____

Madeline Hurst RECEIVED
Notary Public.

NOV 2 1982

CONSERVATION DIV.
Wichita Kans.

11-2-82

KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOGAPI No: 15 — 047 — 20,189 — 0000
County Number

Operator

Liguf Oil, Inc.

Address

8350 N. Central Expressway, Dallas, TX 75206

Well No.

1

Lease Name

Schultz

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

DNB Drilling

Geologist

Spud Date

10-17-75

Date Completed

2-4-76

Total Depth

4585

P.B.T.D.

4584

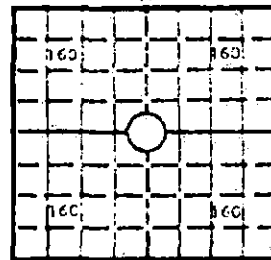
Directional Deviation

Oil and/or Gas Purchaser

S21 T. 26 R. 16 XX
W

Loc. SW SE NE

County Edwards

640 Acres
N

Locate well correctly

Elev.: Gr.

DF KB 2085

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8	23	350	common		3% CaCl
Production	7 7/8	4 1/2	10.5	4584	50-50 POZ	175	18% NaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		4476-84

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal 15% HCL Frac 15,000# sand gel wtr	4476-84

RECEIVED

STATE CORPORATION COMMISSION

INITIAL PRODUCTION

SEP 29 1982

Date of first production		Producing method (flowing, pumping, gas lift)				CONSERVATION DIVISION Wichita, Kansas	
RATE OF PRODUCTION PER 24 HOURS		Oil 100 bbls.	Gas MCF		Water 10 bbls.	Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)					Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.