

WELL PLUGGING RECORD

15-047-20294-0000

Give All Information Completely  
Make Required Affidavit

COUNTY EDWARDS SEC. 21 TWP. 26S RGE. 16 ~~W~~  
Location as in quarters or footage from lines:  
C NW NE


Lease Owner BENSON MINERAL GROUP, INC.  
Lease Name SCHULTZ Well No. B-1  
Office Address 1726 CHAMPA ST., SUITE 600, DENVER, COLO. 80202  
Character of Well (Completed as Oil, Gas or Dry Hole): OIL  
Date Well Completed 1-10-81  
Application for plugging filed 8-16-82  
Plugging commenced 9-23-82  
Plugging completed 9-27-82  
Reason for abandonment of well or producing formation DRY

Locate Well  
correctly on above  
Section Platt.

Was permission obtained from the Conservation Division or it's  
Agent's before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well STEVE DURRANT  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ bottom \_\_\_\_\_ T.D. 4605'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				5 1/2"		2,104'

Describe in detail the manner in which the well was plugged, indicating where the mud  
fluid was placed and the method or methods used in introducing it into the hold. If cement  
or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet  
to \_\_\_\_\_ feet for each plug set.

SET PLUG 3400' - 15' ROCK BRIDGE - 5 SX CEMENT -

ALLIED CAME OUT 9-27-82 AND FILLED WITH 3 HULLS - 10 JEL - 50 SX CEMENT -  
1 HULL - 15 JEL - WOODEN PLUG - 100SX CEMENT 50/50 POX, 2% JEL 3% C.C.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor H & H CASING PULLING CO.  
2900 ACRES RD. # 107 HUTCHINSON, KS. 67501

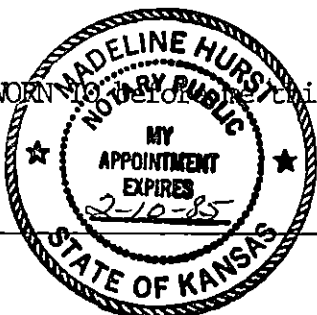
STATE OF KANSAS COUNTY OF RENO, ss.  
DONALD H. HURST (employee of owner) or (owner or operator) of the

above-described well, being first duly sworn on oath, says: That I have knowledge of the  
facts, statements, and matters herein contained and the log of the above-described well as  
filed and that the same are true and correct. So help me God.

(Signature) Donald H. Hurst  
2900 Acres Rd. Apt. 107  
Hutchinson, KS. (Address)

SUBSCRIBED AND SWORN to before me this \_\_\_\_\_

29<sup>th</sup> day of Sept., 19 82



Madeline Hurst  
STATE CORPORATION COMMISSION  
Notary Public.

My Commission expires: \_\_\_\_\_

OCT 04 1982 10-4-82  
CONSERVATION DIVISION  
Wichita, Kansas

**KANSAS DRILLERS LOG**

API No. 15 — 047 — 20,294-0000  
 County Number

S. 21 T. 26S R. 16W <sup>K</sup> <sub>W</sub>

Loc. C — NW NE

County Edwards

Operator

Benson Mineral Group, Inc.

Address

1400 Metro Bank Building, Denver, Co. 80202

Well No.

B-1

Lease Name

Schultz

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

B & N Drilling

Geologist

Bagshaw

Spud Date

11/12/77

Total Depth

4605

P.B.T.D.

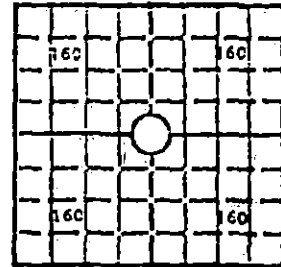
Date Completed

11/21/77

Oil Purchaser

APCO

640 Acres  
N



Locate well correctly

Elev.: Gr. 2084

DF \_\_\_\_\_ KB \_\_\_\_\_

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"		450'			
Production	7-7/8"	5 1/2"		4572'	regular	100	60-40 poz
Compensated Density, Radiation Guard logs attached herewith							

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft. 2/ft	Size & type 20 grams	Depth interval 4458-88'
<b>TUBING RECORD</b>					
Size	Setting depth.	Packer set at			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Acidized w/250 gals acetic acid	Same as perf.
Fraced w/27000gals - 24000# sd. 654 bbls.	
Total load	

RECEIVED  
 STATE CORPORATION COMMISSION  
 " "  
 AUG 18 1982

**INITIAL PRODUCTION**

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Oil	Gas	Water	Gas-oil ratio
<u>2/2/78</u>	<u>Pumping</u>	<u>12</u> bbls.	<u>TSTM</u> MCF		
Disposition of gas (vented, used on lease or sold)				Producing interval (s)	
				<u>Same as perforated</u>	

CONSERVATION DIVISION  
 Wichita, Kansas

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey, of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812  
 Phone Kiowa 316-825-4618

15-047-20294-0000

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31      Russell, Kansas 67665      No 30719

OLD

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
7-27-82	15	26S	16W	5:00 AM	8:00	8:30	9:30
Lease	Well No.	Location			County	State	
	1	Thompson 2 1/2 S 3 1/4 W			Edwards	KAN.	

Contractor		Owner	
Type Job		To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Hole Size	T.D.	Charge To	
7 3/8	4500	B M + G	
Csg. Size	Depth	Street	
		City	
Tbg. Size	Depth	State	
Drill Pipe	Depth	The above was done to satisfaction and supervision of owner agent or contractor.	
Tool	Depth	Purchase Order No.	
Cement Left in Csg.	Shoe Joint	X	
Press Max. 900	Minimum 100	CEMENT	
Meas Line:	Displace	Amount Ordered	
		150 5/8" 2 1/2" gel 50	
Perf.		Consisting of	

### EQUIPMENT

Pumptrk	No	Cementor	WRESTON
	63	Helper	JIM
Pumptrk	No	Cementor	
		Helper	
Bulktrk		Driver	RUSSELL
	168		
Bulktrk		Driver	KUMAR
	96		

DEPTH of Job	
Reference:	Pump Truck Plug Mileage
	Sub Total
	Tax
	Total

Remarks: M. of 3 hull 10 gal 50% - want 15 gal 1 hull 10 gal 100%  
 M. of 15 gal 1 hull 10 gal 100%

Sales Tax	
Handling	<div style="border: 1px solid black; padding: 5px; display: inline-block;">           RECEIVED            SEP 29 1982         </div>
Mileage	
	Sub Total
	Total
Floating Equipment	