STATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Bldg Wichita, Kansas 67202

WELL PLUGGING RECORD

15-047-20844-0000

Give Al ¹ , Information Com Make Required Affidavit	pletely	120001110	111,001									
,		EDWARDS s in quar E NW		SEC. <u>1</u> footage f	1 TWP. 26 rom lines:	RGE. 16 XB/W						
	Tlease Owner	E BENSON	J MINED	AT. CROUP	TNC	-						
	Lease Name	SAT.S	SER D	MI GROOT	Well)	No. 1-11 80202						
	Office Add	ress	1726	СНАМРА ST	SUTTE 600 D	80202 ENVER, COLO,						
	Character of Well (Completed as Oil, Gas or Dry Hole): Date Well Completed 5-12-81 Application for plugging filed 8-16-82											
	Plugging commenced 9-14-82											
	Plugging completed 9-15-82											
	ì				oducing forma	tion DRY						
Locate Well		asalio III.		Cr. Fr.								
correctly on above Section Platt.	Was permis	sion obta	ined fr	om the Con	servation Div	ision or it's						
Section Flace.	-				d? YES							
Name of Conservation Age	-	_										
Producing formation												
Show depth and thickness												
~	•	, -	8									
OIL, GAS OR WATER RECORD		<u> </u>	Y +==			Casing Record						
Formation	Content	From	То	Size 4 1/2"	Put in	Pulled Out 3,023,10						
				1 1/2								
	•											
	method or med, state the cluch plug set.	thods use haracter	d in in of same	troducing and depth	it into the h	old. If cement						
SET PLUG®AT 4350	- 15. ROCK	BKIDGE -	4 5X C	EMEN'I								
ALLIED CAME OUT 1 HULL - 15 JEL	9-27-82 AND F	TLLED WIT	<u>rh 3 hu</u>	LL - 10 JE	L - 50 SX CEM	ENT -						
T 110111 T2 0111	WOODEN TEOC	100 01		1 00,00 10								
			-									
(If additiona	1 description	is neces	sary, u	se BACK of	this sheet)							
Name of Plugging Contrac 2900 ACRES RD. #	107 H & H & H	CASING PU	ULLING 67020	co.		 _						
STATE OF KANSAS		<u> </u>	<u> </u>	.ss.								
DONALD H, HURST above-described well, be facts, statements, and m filed and that the same	atters herein	containe	d and t	the log of	owner or oper at I have kno the above-des	William Or City						
·	CLINE		(Sign	Thelet	acreaged.	Cf. 107						
SUBSCRIBED AND SW	MY APPOINTM	ENT TO THE	1600	day of	MADON	CETYSO ATO PUBMISSION						
My Commission expires:	EXPIRE OF Y	AMSAS		,	CONSERVATION Wichita, Kai	ary Publission 4 1982 Division						
	Winner.			•		-4-82						

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WELL COMPLETION REPORT AND DRILLER'S LOG									s.11 T26 R16 W					
\mathcal{L}	API No. 15 — 047 — 20.844-0600										Loc. C SENW			
`	Operator									c	County Edwards			
. '	Benson Mineral Group, Inc.										N_			
Address / 1726 Champa St., Suite 600, Denver, CO 80202 Well No. Leose Name 1-11 Salser D Footage Location 2310 feet from (N) XX line 2310 feet from (XXV) line Principal Contractor Geologist										160 160				
	DaMac Drilling Spud Date Date Completed Total Depth P.B.T.D.							{	Locate well correctly					
\neg	4-10-81	5-12-8			543		P.B.T.D. 4537				Elev.: Gr. 2058			
7	Directional Deviation Oil and/or Gas Purchaser						DI	DFK8						
				<u> </u>				- 1* -	<u></u>				·	•
_	CASING RECORD													
)	Report of all strings		,				-			- 	-	 	Tune said new	
	Purpose of string	pose of string Size hole drilled Size cosing (in O.D.			Weight Ibs/ft. Setting dep			Type cement			Socks	\rightarrow	Type and pere additives	.ent
,	Surface	121/4	8 5/8			489		60-40 POZ		POZ	400		3% CaCl	
•	Production	7 7/8	4-5		10.5	453	537		60-40 POZ		260		10% NaC1	•
)														
- 1	LINER RECORD						F	PERFORATION RECORD						
- -	Top, ft. Bottom, ft. Sa			cks ce	ment ×		Shots per ft.			Size	& type		Depth interv	el
TUBING RECORD					*			2					4460-62	
)	Size Setting depth Packer set at				o Pro2.					4404-30				
ÿ		, A	CID, FR	ACTL	JRE, SHOT,	CEME	NT SQL	∮EE/Z	E RECO	RD				
	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of meterial used AUG 1 0 5000							210N	Depth interval treated					
	CONSERVATION CONSE								<u>.</u>	4460-62				
Acd x 2000 gal 15% req Hcl									; -	4404-30				
	Frac x 10.0	00# 20-4	0 sn.	<u> </u>	5.000#	L0-	20 sr	1 :						
	INITIAL PRODUCTION 30# Cross linked gel													
ľ	Date of first production Producing method (flowing, pumping, gas lift, etc.)													
	RATE OF PRODUCTION PER 24 HOURS	Oil		ildd	Gas s.			ACF	Water		bbls.	Gas-oi	il ratio	CFPB
기	Disposition of gas (vented,	used on lease or s	old)						Producin	g: interval (:	E)			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Manroe Street, Wichita, Kansas 67209. Copies of this form are avoilable from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

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D CEMENTING CO., INC.

30720 Home Office P. O. Box 31. Russell, Konsos 67665 Sec. Called Out On Location Job Start Finish Range 6 60 017 Date State Well No.: Location Lease Contractor Owner To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish Type Job cementer and helper to assist owner or contractor to do work as listed-T.D. Hole Size Charge Csg. Size Depth To Tbg. Size Depth Street Drill Pipe Depth City State The above was done to satisfaction and supervision of owner agent or Tool Depth contractor. Purchase Order No. Cement Left in Csg. Shoe Joint Minimum Press Max. CEMENT Meas Line Displace Perf. Ordered **EQUIPMENT** No Cementer Common Helper Pumpuk Poz. Mix No Cementer Gel. Chloride Helper Pumpuk Driver Quickset Bulktrk Bulktrk Driver Sales Tax Handling DEPTH of Job Reference: Mileage Sub Total Total Sub Total Floating Equipment Tax Total Remarks: 10gel 50 comment Sarl Halls Enter Co-9