

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg
Wichita, Kansas 67202

Form CP-4
RECEIVED
STATE CORPORATION COMMISSION
12-15-80

OCT 04 1982
10-4-82
CONSERVATION DIVISION
Wichita, Kansas

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY EDWARDS SEC. 45 TWP. 26S RGE. 16 E/W
Location as in quarters or footage from lines:

Locate Well
correctly on above
Section Platt.

Lease Owner BENSON MINERAL GROUP, INC.
Lease Name SCHULTZ Well No. H-1-11
Office Address 1726 CHAMPA ST. SUITE 600 DENVER, COLO. 80202
Character of Well (Completed as Oil, Gas or Dry Hole):
Date Well Completed 10-24-80
Application for plugging filed 8-16-82
Plugging commenced 9-8-82
Plugging completed 9-14-82
Reason for abandonment of well or producing formation DRY

Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well STEVE DURRANT

Producing formation Depth to top bottom T.D. 4500'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				4 1/2"		1782.70'

Describe in detail the manner in which the well was plugged, indicating where the mud
fluid was placed and the method or methods used in introducing it into the hold. If cement
or other plugs were used, state the character of same and depth placed, from feet
to feet for each plug set.

SET PLUG AT 4320' - 15' ROCK BRIDGE - 4 SX CEMENT

ALLIED CAME OUT 9-27-82 AND FILLED WITH 3 HULLS - 10 JEL - 50 SX CEMENT -

1 HULL - 15 JEL - WOODEN PLUG - 100 SX CEMENT 50/50 POZ. WITH 2% JEL 3% C.C.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor H & H CASING PULLING CO.
2900 ACRES RD. # 107 HUTCHINSON, KS. 67501

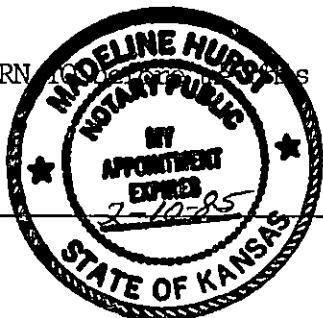
STATE OF KANSAS COUNTY OF RENO, ss.
DONALD H. HURST (employee of owner) or (owner or operator) of the
above-described well, being first duly sworn on oath, says: That I have knowledge of the
facts, statements, and matters herein contained and the log of the above-described well as
filed and that the same are true and correct. So help me God.

(Signature) Donald H. Hurst
2900 Acres Rd. # 107
Hutchinson, KS.

SUBSCRIBED AND SWORN 14th day of Sept., 19 82

Madelaine Hurst
Notary Public.

My Commission expires: 2-10-85



WELL COMPLETION REPORT AND
DRILLER'S LOGAPI No. 15 — Edwards — 20713-00-01
County Number

Operator

Benson Mineral Group, Inc.

Address

1726 Champa Street, Suite 600, Denver, Co. 80202

Well No.

H

Lease Name

Schultz

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

Geologist

Spud Date

10-10-80

Date Completed

10-24-80

Total Depth

4500'

P.B.T.D.

Directional Deviation

Oil and/or Gas Purchaser

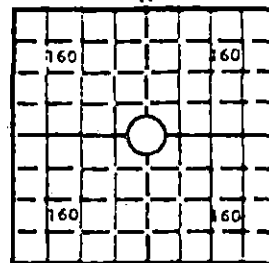
S. 15 T. 26S R. 16W E

Loc. _____

County Edwards

640 Acres

N



Locate well correctly

Elev.: Gr. _____

DF _____

KB _____

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8 5/8"		610'	60-40 pos mix	750	3% cal.
Production	7 7/8	4 $\frac{1}{2}$ "		4500'	60-40 pos mix common	100 150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

STATE CORPORATION COMMISSION
RECEIVED
AUG 18 1982
CONSERVATION DIVISION
Wichita, Kansas

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.		CFPB
Disposition of gas (vented, used on lease or sold)				Producing interval(s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.