

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 7-19-92

State of Kansas

DISTRICT # 2

NOTICE OF INTENTION TO DRILL

SSAT, X, Y, Z, R, S

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date July 9 1992
month day year

Spot C. NE/4 Sec 8 Twp 24 S. Rg 4W East West

OPERATOR: License # 5330
Name: Excalibur Production Co., Inc.
Address: P.O. Box 278
City/State/Zip: McPherson, Ks. 67460
Contact Person: Charles D. Johnson
Phone: (316) 241-1265

3960 feet from South-North line of Section
1320 feet from East-West line of Section
IS SECTION REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 30864
Name: Glaves Drilling Co., Inc.

County: Reno
Lease Name: Brawner Well #: 6
Field Name: Burrton
Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Mississippian
Nearest lease or unit boundary:
Ground Surface Elevation: feet MSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 100
Depth to bottom of usable water: 180
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 300
Length of Conductor pipe required: none
Projected Total Depth: 3350
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
well farm pond other
DWR Permit #:
Will Cores Be Taken? yes X no
If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:
Oil Enh Rec. Infield Mud Rotary
Gas Storage Pool Ext. Air Rotary
OWWO Disposal Wildcat Cable
Seismic; # of Holes Other
Other

If OWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 7/6/92 Signature of Operator or Agent: Charles D. Johnson Title: President

FOR KCC USE:
API # 15-155-21207-0000
Conductor pipe required 300 feet
Minimum surface pipe required 300 feet per Alt. 1 X
Approved by: CB 7-14-92
This authorization expires: 1-14-93
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED STATE CORPORATION COMMISSION

JUL 8 1992 7-8-92 CONSERVATION DIVISION Wichita, Kansas

Handwritten marks and numbers: 24, 400

IN ALL CASES THE INTENDED WELL ON THE PLAT BELOW
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

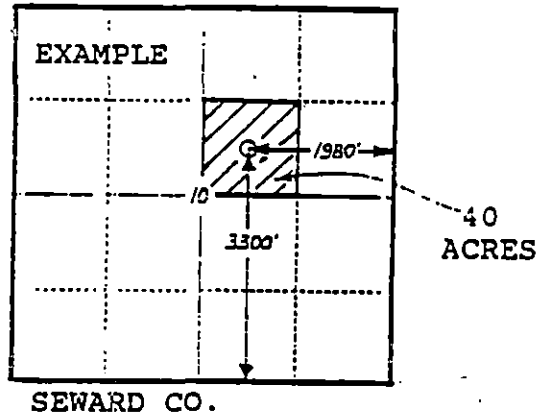
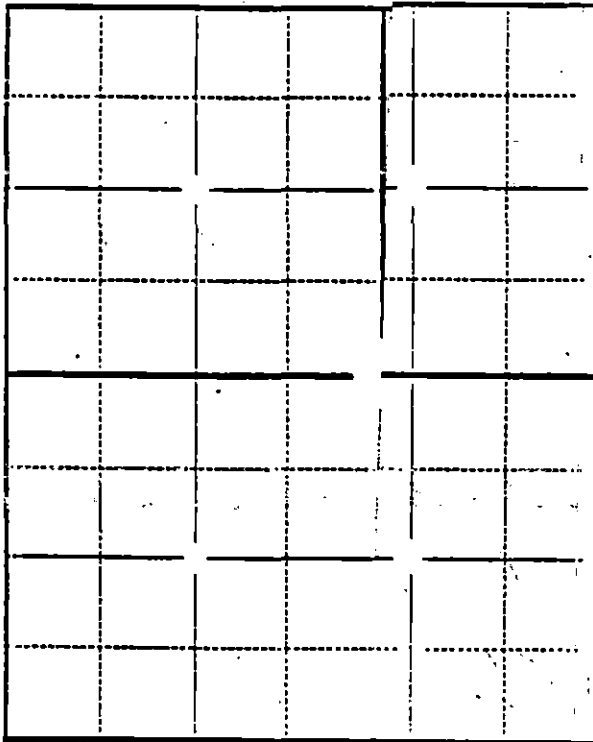
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be located in relationship to other wells producing from the common source of supply show all the wells within 1 mile of the boundaries of the proposed acreage attributable for gas wells and within 1/2 mile of the boundaries of the proposed acreage attributable for oil wells.

API NO. 15- _____
 OPERATOR _____ LOCATION OF WELL: COUNTY _____
 LEASE _____ feet from south/north line of section _____
 WELL NUMBER _____ feet from east/west line of section _____
 FIELD _____ SECTION _____ TWP _____ RG _____

NUMBER OF ACRES ATTRIBUTABLE _____ IS SECTION _____ REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE _____ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW
PLAT

(Show location of the well attributable acreage for prorated or spaced wells.)
 (Show the nearest lease or unit boundary line.)



In plotting the proposed well, you must show:

- 1) The manner in which the depicted plat by identifying section lines, i.e. 1 section, 1 section surrounding sections, 4 sections, etc.;
- 2) the distance of the drilling location from the section's south/north and east/west lines; and
- 3) the distance to the lease or unit boundary line.