

FAX
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EFFECTIVE DATE: 11-7-92
DISTRICT # 2
SEAT Yes... No

State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 11 3 92
month day year

Spot SW SE SE Sec 15 Twp 23 s. Rg 8 East X West

OPERATOR: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Ks. 67202
Contact Person: Scott Robinson
Phone: 316-267-3241

330 feet from South / North line of Section
1990 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License # 30606
Name: Murfin Drilling Company, Inc.
L.D. Drilling Co.

County: Reno.
Lease Name: McGONIGLE Well #: 15-1
Field Name: New Field - not named

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Mississippian

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield X Mud Rotary
... Gas ... Storage X Pool Ext. ... Air Rotary
... OMSO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

Nearest lease or unit boundary: 330
Ground Surface Elevation: 1637 feet MSL

Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no

If OMSO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Depth to bottom of fresh water: 80
Depth to bottom of usable water: 140

Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 250

Length of Conductor pipe required: N/A
Projected Total Depth: 3700

Formation at Total Depth: Mississippian
Water Source for Drilling Operations:

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location: SW, SE, SE

X well farm pond other
DWR Permit #: Applied for

Will Cores Be Taken?: yes X no
If yes, proposed zone:

AFFIDAVIT API 15-15-155-21-225-00-00

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/29/92 Signature of Operator or Agent: Scott Robinson Title: Geological Manager

FOR KCC USE:
API # 15- 155 # 15-155-21, 225-0000
Conductor pipe required None feet
Minimum surface pipe required 240' feet per Alt. OX
Approved by: C.B. 11-2-92
This authorization expires: 5-2-93
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

RECEIVED
OCT 29 1992
CONSERVATION DIVISION
WICHITA, KS
KANSAS CORPORATION COMMISSION

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23
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REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Murfin Drilling Company, Inc.
 LEASE MCGONIGLE #15-1
 WELL NUMBER #15-1
 FIELD New Field - not named yet

LOCATION OF WELL: COUNTY Reno
330 feet from south north line of section
990 feet from east west line of section
 SECTION 15 TWP 23S RG 8W

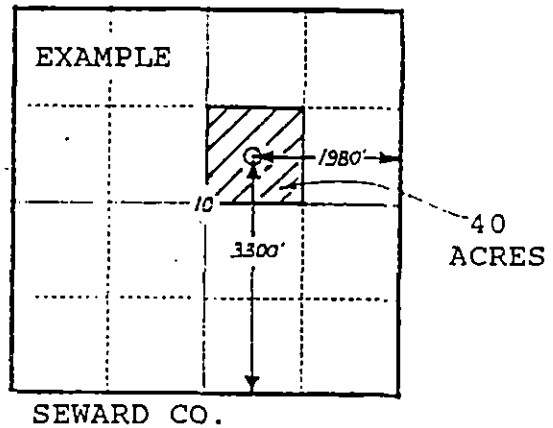
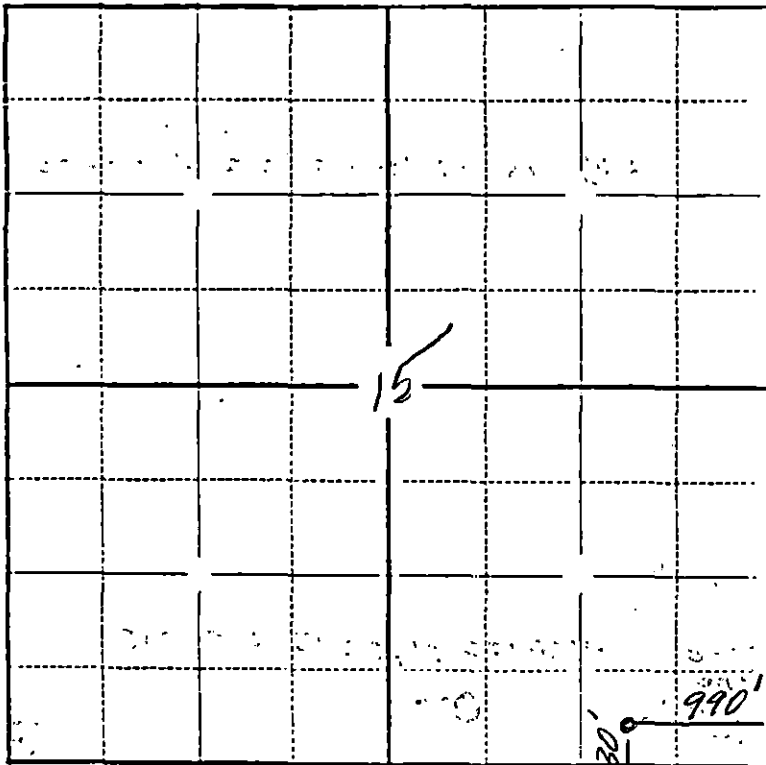
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.