

EFFECTIVE DATE: 1-10-96

State of Kansas

DISTRICT # 2

NOTICE OF INTENTION TO DRILL

SGA? Yes...No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Spot APPROX.

Expected Spud Date 12 month 30 day 95 year NE NW SW SW Sec 15 Twp 23 S Rg 8 East West

OPERATOR: License # 31229 Name: DLB Oil & Gas, Inc. Address: 1601 NW Expressway - Suite 700 City/State/Zip: Oklahoma City, OK 73118-1401 Contact Person: Stephen D. Adams Phone: (405) 848-8808

1100 feet from South / North line of Section 600 feet from East / West line of Section IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: 5420 Name: White & Ellis Drilling, Inc.

(NOTE: Locate well on the Section Plat on Reverse Side) County: Reno

Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary OWWO Disposal Wildcat Cable Seismic; # of Holes Other

Lease Name: Ehling Well #: 15-13 Field Name: Is this a Prorated/Spaced Field? yes X no Target Formation(s): Mississippi Chert Nearest lease or unit boundary: 600 Ground Surface Elevation: approx. 1650 feet MSL Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no Depth to bottom of fresh water: 100 Depth to bottom of usable water: 180 Surface Pipe by Alternate: X 1 2 Length of Surface Pipe Planned to be set: 200 Length of Conductor pipe required: NONE Projected Total Depth: 3800 Formation at Total Depth: Kinderhook Water Source for Drilling Operations: well farm pond X other

If OWWO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Will Cores Be Taken?: yes X no If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

AFFIDAVIT

RECEIVED KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

DEC 28 1995 12-28-95

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top of all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12-28-95 Signature of Operator or Agent: Michael L. Considine Title: Sec. - Treas. for White & Ellis Drlg.

FOR KCC USE: API # 15- 155-213730000 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. (1) X Approved by: JK 1-5-96 This authorization expires: 7-5-96 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

15 23 82

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR DLB Oil & Gas, Inc.
 LEASE Ehling
 WELL NUMBER 15-13
 FIELD _____

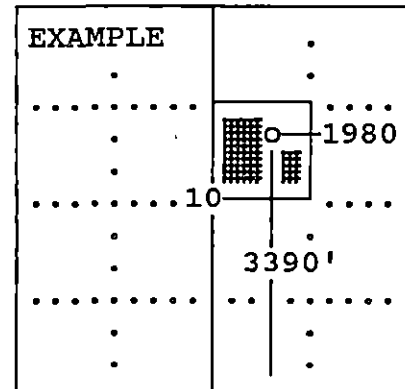
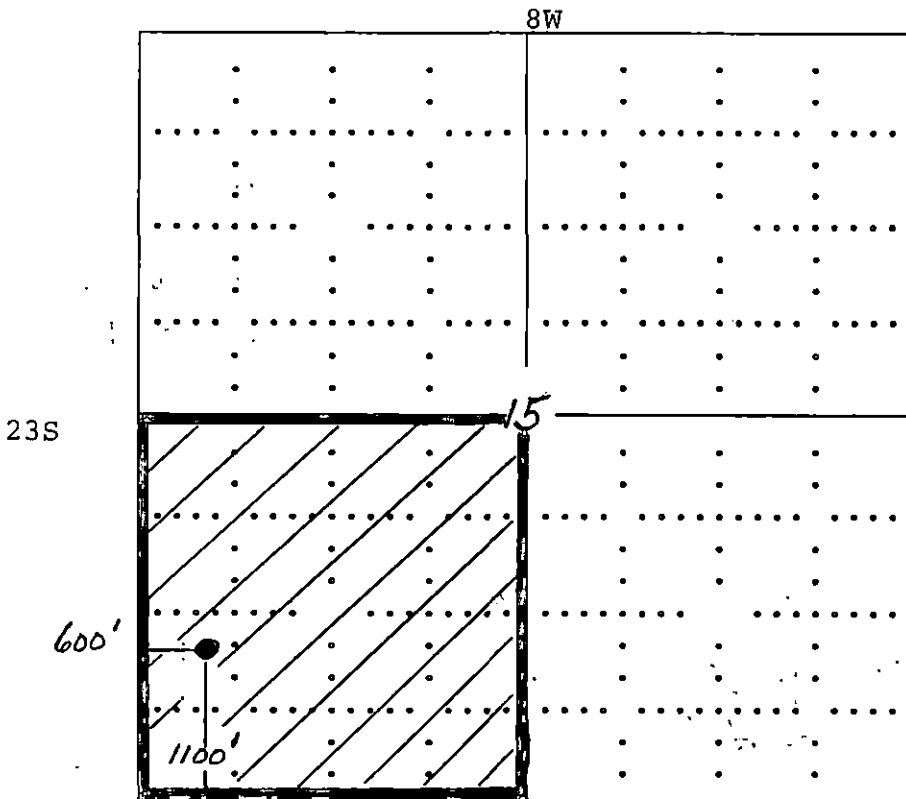
LOCATION OF WELL: COUNTY Reno
1100 feet from south/~~XXXX~~line of section
600 feet from ~~XXXX~~west line of section
 SECTION 15 TWP 23S RG 8W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 40
 QTR/QTR/QTR OF ACREAGE NW - SW - SW

IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE X SW
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.