

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 8-11-99  
DISTRICT # 2  
SGA? X Yes.....No

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date AUGUST 1 1999  
month day year

Spot C NE SE Sec 8 Twp 23 S, Rg 8 East West

OPERATOR: License # 5058  
Name: Corsair Energy, LC  
Address: 209 E William Ste 220  
City/State/Zip: Wichita, KS 67202  
Contact Person: Jim Collins  
Phone: 267 7779

1980 feet from South / 660 feet from East / 660 feet from West  
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Reno  
Lease Name: Louise Well #: 1-8  
Field Name: Charter Corner Ext  
Is this a Prorated/Spaced Field? yes X no  
Target Formation(s): Mississippi  
Nearest lease or unit boundary: 660  
Ground Surface Elevation: 1662 feet MSL  
Water well within one-quarter mile: Unknown yes no  
Public water supply well within one mile: yes X no  
Depth to bottom of fresh water: 140-160  
Depth to bottom of usable water: 140-2160  
Surface Pipe by Alternate: X 1 X 2 180  
Length of Surface Pipe Planned to be set: 3800  
Length of Conductor pipe required: 3800  
Projected Total Depth: 3800  
Formation at Total Depth: Kinderhook  
Water Source for Drilling Operations:  
X well no farm pond no other

CONTRACTOR: License #: 5142  
Name: Sterling Drilling

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Enh Rec ... Infield X Mud Rotary  
... Gas ... Storage X Pool Ext. ... Air Rotary  
... OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes ... Other  
... Other  
If OWWO: old well information as follows:  
Operator: NA  
Well Name:  
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, true vertical depth:  
Bottom Hole Location:

Will Cores Be Taken? yes X no  
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5/20/99 Signature of Operator or Agent: [Signature] Title: Member

FOR KCC USE:  
API # 15- 155-214370000  
Conductor pipe required NONE feet  
Minimum surface pipe required 180 feet per Alt. (1) X  
Approved by: JK 8-6-99  
This authorization expires: 2-6-2000  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 25 1999  
5-25-99  
CONSERVATION DIVISION  
Wichita, Kansas

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR Corsair Energy, LC  
 LEASE Louise  
 WELL NUMBER 1-8  
 FIELD Charter Corner Ext

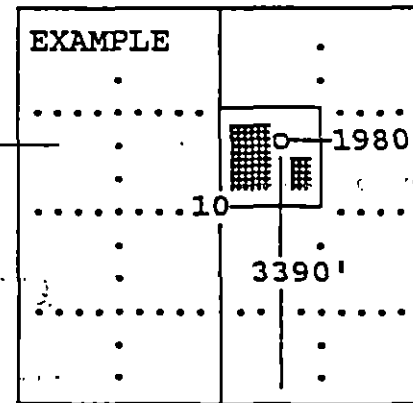
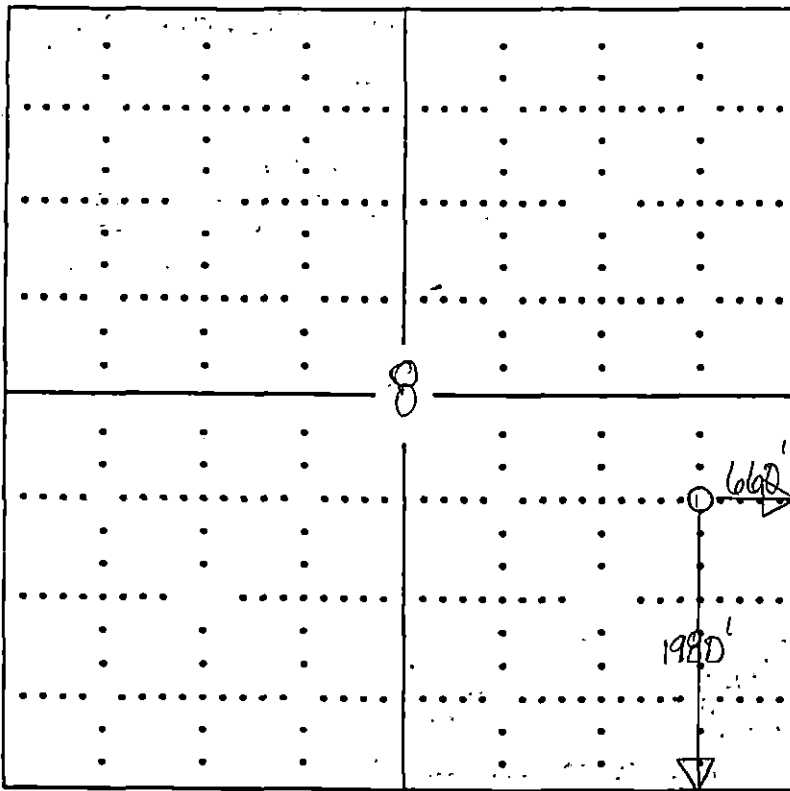
LOCATION OF WELL: COUNTY RENO  
1980 feet from south/~~n~~ of section  
660 feet from east/~~w~~ of section  
 SECTION 8 TWP 23S RG 8W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 40  
 QTR/QTR/QTR OF ACREAGE NE SE

IS SECTION X REGULAR or IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW X SE SW  
**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.