

CARD MUST BE SIGNED

Starting Date: 3 29 85
month day year 8:52

API Number 15- 155-21,044-0000700

OPERATOR: License # 5151
Name Gear Petroleum Co., Inc.
Address 300 Sutton Place
City/State/Zip Wichita, KS 67202
Contact Person Jim Thatcher
Phone 316-265-3351

CONTRACTOR: License # 5302
Name Red Tiger Drilling Co.
City/State Wichita, KS 67202

Well Drilled For:	Well Class:	Type Equipment:
☒ Oil	☐ Infield	☒ Mud Rotary
☐ Gas	☐ Pool Ext.	☐ Air Rotary
☐ OWWO	☒ Wildcat	☐ Cable
☐ Swd		
☐ Inj		
☐ Expl		

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4300 feet
Projected Formation at TD Viola
Expected Producing Formations Viola

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 3-27-85 Signature of Operator or Agent

..... SE SE Sec 30 Twp 26 S, Rge 8... ☐ East
(location) ☒ West

... 660 **Ft North from Southeast Corner of Section**
 ... 660 **Ft West from Southeast Corner of Section**
 (Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 660 feet.
County Reno
Lease Name Helm Well# 1-30
Domestic well within 330 feet : ☐ yes ☒ no
Municipal well within one mile : ☐ yes ☐ no

Depth to Bottom of fresh water 150 feet
Lowest usable water formation alluvium
Depth to Bottom of usable water 150 / 170 feet
Surface pipe by Alternate: 1 ☒ 2 ☐
Surface pipe to be set 320 feet
Conductor pipe if any required none feet
Ground surface elevation unknown feet MSL
This Authorization Expires 9-28-85
Approved By 3-28-85 / [Signature]

Production Engineer

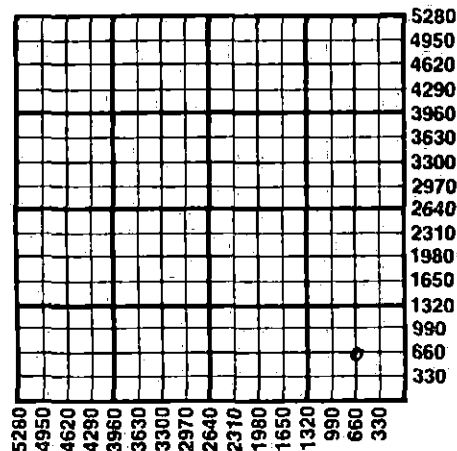
Form C-1 4/84

м. ИС/КОНЕ 3-285

RECEIVED
STATE CORPORATION COMMISSION

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

MAR 20 1985 3-29-85
CONSERVATION DIVISION
A Regular Section of Land
1 Mile - 5,280 Ft



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238