

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

- Open Flow
 Deliverability

(See Instructions on Reverse Side)

Test Date:
10/22/2015

API No. 15
15-119-20002-00-00

Company LINN Operating, Inc.		Lease Baker "A"		Well Number 1	
County Meade	Location C SE SE	Section 8	TWP 34S	RNG (E/W) 30W	Acres Attributed 640
Field Novinger Southwest		Reservoir MRW L	Gas Gathering Connection Anadarko Energy Services		
Completion Date 4/12/1967		Plug Back Total Depth		Packer Set at 5852	
Casing Size 5-1/2"	Weight 15.5	Internal Diameter 4.95	Set at 6585	Perforations 5808	To 6380
Tubing Size 2-3/8"	Weight 4.7	Internal Diameter 1.995	Set at 5807	Perforations	To
Type Completion (Describe) Single		Type Fluid Production Gas		Pump Unit or Traveling Plunger? Yes / No Pumping Unit Yes	
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide		% Nitrogen Gas Gravity - G _g	
Vertical Depth(H) 6588		Pressure Taps		(Meter Run) (Prover) Size	
Pressure Buildup: Shut in <u>10/22</u> 20 <u>15</u> at <u>8:00 AM</u> (AM) (PM) Taken <u>10/23</u> 20 <u>15</u> at <u>8:00AM</u> (AM) (PM)					
Well on Line: Started _____ 20 _____ at _____ (AM) (PM) Taken _____ 20 _____ at _____ (AM) (PM)					

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OBSERVED SURFACE DATA

Duration of Shut-in _____ Hours

Static / Dynamic Property	Orifice Size (Inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _i) or (P _o)		Tubing Wellhead Pressure (P _w) or (P _i) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						22	36.4	Pump		24.00	
Flow											

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _b) (F _p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _t	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/Barrel)	Flowing Fluid Gravity G _m

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_a)² = 0.207

(P_o)² = _____

(P_c)² = _____ : (P_w)² = _____ : P_d = _____ % (P_o - 14.4) + 14.4 = _____ :

(P _c) ² - (P _a) ² or (P _c) ² - (P _o) ²	(P _c) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _a ² 2. P _c ² - P _o ² divided by: P _c ² - P _w ²	LOG of formula 1. or 2. and divide by: $\frac{P_c^2 - P_w^2}{P_c^2 - P_a^2}$	Backpressure Curve Slope = "n" or Assigned Standard Slope	n x LOG $\left[\frac{P_c^2 - P_w^2}{P_c^2 - P_a^2} \right]$	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow _____ Mcfd @ 14.65 psia Deliverability _____ Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the October day of 26, 20 15.

Shawn Hildreth

Witness (if any)

For Company

For Commission

Checked by

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator _____ and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the Baker A 1 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

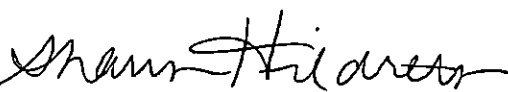
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I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 10/26/2015

Signature: 

Title: Regulatory Compliance Advisor

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.



LINN OPERATING, INC.

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Houston, TX 77002
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Fax: 281-840-4001
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October 26, 2015

Kansas Corporation Commission
Oil and Gas Conservation Division
Attn: Jim Hemmen
266 N. Main St. Ste 220
Wichita, Kansas 67202-1513

RE: G-2 Form
Baker A 1
API No. 15-119-20002-00-00
Meade County

Jim,

Enclosed is a Form G-2 for the referenced well located in Meade County, Kansas.

As always, I appreciate your assistance. If you have any questions or need additional information, please don't hesitate to contact me at 281-840-4234 or email at shildreth@linnenergy.com.

Sincerely,

A handwritten signature in cursive script that reads "Shawn Hildreth".

Shawn Hildreth
Regulatory Compliance Advisor

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