

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-073-30266-00-01
Spot: NWNWNW Sec/Twnshp/Rge: 8-22S-10E
4950 feet from S Section Line, 4950 feet from E Section Line
Lease Name: PIXLEE Well #: SWIW #1
County: GREENWOOD Total Vertical Depth: 2480 feet

Operator License No.: 7564
Op Name: R & W ENERGIES, A GENERAL PARTN
Address: 403 N. MYRTLE
EUREKA, KS 67045

String	Size	Depth (ft)	Pulled (ft)	Comment
CIBP		2300		
PROD	4.5	2390		75 SX
SURF	8.625	60		1404 SX
T1	2.375	2300		

Well Type: EOR UIC Docket No: E25642.3 Date/Time to Plug: 09/11/2015 9:00 AM
Plug Co. License No.: 34059 Plug Co. Name: HURRICANE SERVICES, INC.
Proposal Rcvd. from: KEVIN F. HOUGH Company: Phone: (620) 583-4785

Proposed Run 1" Hi Drill inside 2 3/8 Tubing to 2300' mix Cement and pump down 1 inch Hydrill and circulate cement to surface.
Plugging Lay down Hydrill and hook pump truck to 2 3/8 tubing and fill remainder of Tubing to top of Tubing . Pressure up on
Method: Tubing to 500 psi and shut Tubing in

Plugging Proposal Received By: MICHAEL HEFFERN WitnessType: NONE
Date/Time Plugging Completed: 09/11/2015 1:00 PM KCC Agent: MICHAEL HEFFERN

Actual Plugging Report:

ran 1" hi drill to 2300', pumped 20 sxs cement, pulled 1" to 1140' pumped 20 sxs cement, topped well with 10 sxs cement, shut well in @ 800 psi.

Perfs:

Top	Bot	Thru	Comments
2300			
RECEIVED KCC DIST # 3 OCT 12 2015 CHANUTE, KS MH			

Remarks:

Plugged through: TBG

10/28/15 CKM

District: 03

Signed Mike D. Ogden
(TECHNICIAN)

Received
KANSAS CORPORATION COMMISSION

Form CP-2/3

OCT 15 2015

CONSERVATION DIVISION
WICHITA, KS

UIC ✓

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. 2459
 Foreman Steve Mead
 Camp Eureka, KS

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
9-11-15		Pine #4 SWD				Greenwood	Ks
Customer R+W Energy C/O Jerome Wiedmer			Unit #		Driver		
Mailing Address 3661 W. 50 RD			104		Alan M.		
City Madison			110		Chris B.		
State KS			141		Shannon F.		
Zip Code 66860							

Job Type PIA oldwell Hole Depth _____ Slurry Vol. _____ Tubing 1" 2284
 Casing Depth _____ Hole Size _____ Slurry Wt. _____ Drill Pipe _____
 Casing Size & Wt. _____ Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety Meeting. Rig up to 1" Tubing Break circulation w/ fresh water
Mix 20 sks 60/40 port mix cement w/ 2% gel. Pull 1" Tubing up to 1140'
Mix 20 sks 60/40 port mix cement w/ 2% gel 1140' to surface. Pull out 1"
Tubing Rig up to 2 3/8 Tubing Pump 10 sks 60/40 port mix cement w/ 2% gel
to surface shut in by gas p.
Job complete Rig down

Thank you

(Total 50 sks 60/40 port mix cement)
 2% gel

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C105	1	Pump Charge	750.00	750.00
C107	35	Mileage	3.95	138.25
C203	50 sks	60/40 port mix cement	12.75	637.50
C206	85 #	2% gel	120	17.00
C108A	2.15 tan	Tan mileage Bulk Trucks	MISC	345.00
C224	1680 gallon	CITY WATER	10.00 per 1000	16.80
C113	4 hr	80 bbl vacuum truck	85.00	340.00
C116	MISC.	1" Tubing Rental 2284'	500.00	500.00
Received KANSAS CORPORATION COMMISSION OCT 15 2015 CONSERVATION DIVISION WICHITA, KS				
			Subtotal	2744.55
			7.50%	Sales Tax 205.84
Authorization Witness by <u>Jerome Wiedmer</u> Title _____			Total	2950.39

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.