

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-065-22441-00-01
Spot: NESWNE Sec/Twnshp/Rge: 1-7S-21W
3310 feet from S Section Line, 1900 feet from E Section Line
Lease Name: TREXLER Well #: 4
County: GRAHAM Total Vertical Depth: 3650 feet

Operator License No.: 4767
Op Name: RITCHIE EXPLORATION, INC.
Address: 8100 E 22ND ST N # 700 BOX 783188
WICHITA, KS 67278

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	3646		125 SX
SURF	8.625	217		165 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 10/02/2015 8:30 AM
Plug Co. License No.: 33771 Plug Co. Name: ULTIMATE WELL SERVICE, LLC
Proposal Rcvd. from: THOMAS ATKINS Company: RICHIE EXPLORATION, INC. Phone: (785) 216-0155

Proposed Plugging Method: Ordered 400 sx 60/40 pozmix 4% gel cement w/500 # hulls.
Allied cemented DV Tool at 1751'. Cement circulated ticket # 1543.

Plugging Proposal Received By: RAY DINKEL Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 10/02/2015 8:30 AM KCC Agent: RAY DINKEL

Actual Plugging Report:

Ran tubing and stacked out at 1620'. Worked tubing and was hard with no movement. Called district supervisor to discuss options. Pulled one joint of tubing and pumped 150 sx cement with some returns at first. Lost returns with a 75 sx cement mixed. Pumped a total of 150 sx cement. POOH. Hooked to braden head and pumped 25 sx cement at 150 psi and blew a hole below the casing head (8.625"). Hooked to casing and pumped 135 sx cement. Walked pressure up to 650 psi and blew a hole on top of casing slips. Total casing capacity 240 sx cement. Pumped a total of 285 sx cement down casing. Casing stayed full.

GPS: 39.47565 -099.60827

Perfs:

Top	Bot	Thru	Comments
3364	3367		

KCC WICHITA
OCT 26 2015
RECEIVED

Remarks: CONSOLIDATED CEMENT TICKET # 49584

Plugged through: TBG

10/28/15 ckm

District: 04

Signed Ray Dinkel
(TECHNICIAN)

CM

OCT 01 2015