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12-6

TS: STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING SECTION 200 COLORADO DERBY BUILDING WICHITA, KANSAS 67202

API NUMBER 15-047-20,790-0000

NW SW NE, SEC. 4, T 26 S, R 16 W

3630 feet from S section line

2310 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5142

Lease Name Cudney "B" Well # 7-4

Operator: Sterling Drilling Company

County Edwards 148.04

Name & Address Box 129

Well Total Depth 4555 feet

Sterling, KS 67579

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 429

Abandoned Oil Well X Gas Well Input Well SWD Well D&A

Other well as hereinafter indicated

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050

Address Box 347, Chase, KS 67524

Company to plug at: Hour: 3 p.m. Day: 6 Month: 12 Year: 1988

Plugging proposal received from Mark McCabe

(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2457

were: 4 1/2" at 4553' Perfs at 4442-46'

1st plug sand back to 1390' and dump 4 sx cement on top of sand through bailer,

2nd plug pump 4 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8"

wiper plug and pump 120 sx cement.

RECEIVED STATE CORPORATION COMMISSION 12-9-88

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All X Part None

Operations Conservation Division Wichita, Kansas Hour: 4 p.m. Day: 6 Month: 12 Year: 1988

ACTUAL PLUGGING REPORT 1st plug sanded back to 1390' and dumped 4 sx cement on top of sand through bailer,

2nd plug pumped 4 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, released 8 5/8"

wiper plug and pumped 120 sx cement.

Maximum pressure 300 psi and shut in 275 psi.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton. Recovered 2358' of 4 1/2" casing. (If additional description is necessary, use BACK of this form.)

INVOICED (to be observed) observe this plugging.

Signed Paul A. Smith (TECHNICIAN)

DATE 12-12-88

INV. NO. 23325