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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-047-20,856-6000

NE NW SW, SEC. 4, T 26 S, R 16 W/EX

2310 feet from S section line

4290 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 8061

Lease Name Parker A Well # 4

Operator: Oil Producers Inc. of Kansas

County: Edwards 146.58

Name & Address: Box 8647

Well Total Depth 4510 feet

Wichita, KS 67202

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 458

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Great Bend Casing Pullers, Inc. License Number 4635

Address Box 768, Great Bend, KS 67530

Company to plug at: Hour: 9:45 a.m. Day: 28 Month: 10 Year: 19 86

Plugging proposal received from Mike Gomez

(company name) Great Bend Casing Pullers (phone) 316-793-9711

were: 4 1/2" at 4509' PBTD 4507' Perfs at 4450-65' Elevation 2082' GL

1st plug sand back to 4350' and dump 4 sx cement on top of sand through bailer.

2nd plug squeeze well with 2 sx hulls, 15 sx gel, 50 sx cement, 10 sx gel, 1/2 sx hulls, release plug and pump 125 sx cement.

Plugging Proposal Received by Don Ubel (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 10:30 a.m. Day: 28 Month: 10 Year: 19 86

ACTUAL PLUGGING REPORT 1st plug sanded back to 4350' and dumped 4 sx cement on top of sand through bailer.

2nd plug squeeze well with 2 sx hulls, 15 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, released 8 5/8" rubber plug and pumped 125 sx cement.

Maximum pressure 500 psi and shut in 200 psi.

10-31-86
OCT 31 1986

Remarks: Recovered 2100' of 4 1/2" casing. Used 60/40 Pozmix 6% gel by Allied.
(If additional description is necessary, use BACK of this form.)

INVOICED

Observe this plugging.

DATE 11-3-86

Signed Paul A. Luthio (TECHNICIAN)

INV. NO. 15281