1041391 TO: STATE CORPORATION COMMISSION API NUMBER NA 15-151-3CO10-00-01 SE NW SEC. 11 , T 26 S, R 15 W
CONSERVATION DIVISION - PLUGGING SECTION 3330 FEET FROM-SOUTH SECTION LINE
WICHITA STATE OFFICE BLDG., 130 S. MARKET 3330 FEET FROM EAST SECTION LINE
WICHITA, KANSAS 67202 LEASE NAME GEREKE UNIT WELL # 5-W02
fechnician's plugging report $3/5$ county <u>pratt</u> -36.16
OPERATOR LICENSE # 30481 WELL TOTAL DEPTH 4190 FEET
OPERATOR: APOLLO ENERGIES, INC. PRODUCTION CSG: SIZE 4½" @ 4189' WITHSX
(limented bock to Sun NAME AND <u>734-B NORTH FOUR WHEEL DR.</u> TUBING: SIZE <u>27%"</u> @ <u>4160</u> WITH <u>395</u> SX
ADDRESS KINGMAN, KS 67068 SURFACE CASING: SIZE 856" @ 307'
ABANDONED OIL WELL GAS WELL INPUT WELL E-15,235 SWD WELL D/A
DIJICGING CONTRACTOR ADOLLO EMERGIES INC I.TCENSE MIMBER 30481

urface ADDRESS <u>SAME AS ABOVE</u> COMPANY TO PLUG AT: HOUR: 2:30 PM DAY: 15 MONTH: 03 YEAR: 2000 PLUGGING PROPOSAL RECEIVED FROM __JIM BYERS (COMPANY NAME) APOLLO ENERGIES (PHONE) <u>316-532-2390</u> WERE: LKC @ 3998-4111 & LKC "A" ZONE @ 3840-46. 1982 SQUEEZED CASING LEAK IN 4%" CASING WITH 375 SX CEMENT. PUMPED DOWN 2%" TUBING WITH 50# HULLS AND 100 SX CEMENT. MAXIMUM PRESSURE AT 1000#. SHUT IN PRESSURE AT 300#. PUMPED DOWN 4%/8%" ANNULUS WITH 5 SX CEMENT. 1000#. _PLUGGING PROPOSAL RECEIVED BY <u>STEVE PFEIFER</u> PLUGGING OPERATIONS ATTENDED BY AGENT?: ALL X PART ___NONE __ OPERATIONS COMPLETED: HOUR: 3:15 PM DAY: 15 MONTH: 03 YEAR: 2000 ACTUAL PLUGGING REPORT PUMPED DOWN 27/8" TUBING WITH 50# HULLS AND 100 SX CEMENT. MAXIMUM PRESSURE AT 1000#. SHUT IN PRESSURE AT 300#. PUMPED DOWN 4½/8%" ANNULUS WITH 5 SX CEMENT. PRESSURE UP TO 1000#. REMARKS: <u>USED 65/35 POZMIX 6% GEL BY ALLIED</u>. NO CASING RECOVERED.

TIONAL DESCRIPTION OF NECESSARY, USE BACK OF THIS FORM.) (DID) OBSERVE

CONSERVATION DIVISION Withith Kanose