

1-040821

1-13

15-151-60054-0001

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API number: originally drilled 1958
^{SW}
NE NE NW /4 SEC. 17, 26 S, 15 W
4950 feet from S section line
2970 feet from E section line

Operator license# 5430 Lease Doggett OWWO well # 1

Operator: Energy Three, Inc. County Pratt

Address: P.O. Box 1505 Well total depth 4685 feet ^{152.26}
Great Bend, KS 67530 Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 1029 feet

Aband. oil well X, Gas well , Input well , SWD , D & A

Plugging contractor: Kelso Casing Pulling, Inc. License# 6050

Address: P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 10:15 am Day: 13 Month: January Year: 1994

Plugging proposal received from: Mike Kelso

Company: Kelso Casing Pulling, Inc. Phone: 316-938-2943

Were: 4 1/2" at 4090' w/125 sx cement, PBSD 4090', Perfs at 4032-38'
Casing/surface pipe annulus has had cement pumped down it when well was plugged
the first time. Energy Three washed well down casing when well was recompleted.
1st plug pump down 4 1/2" casing to fill.
Check backside.

Plugging Proposal Received by: Steve Middleton
Plugging operations attended by agent? All[X], Part[], None[]

Completed: Hour: 11 a.m., Day: 13, Month: January, Year: 1994

Actual plugging report: 1st plug pumped down 4 1/2" casing with 200 lbs. hulls and
200 sx cement. Maximum pressure 1000 psi, shut in 600 psi.
2nd plug pumped into 4 1/2" X 8 5/8" annulus with 4 sx cement. Pressured to 1000
psi.

Remarks: Used 60/40 Pozmix 8% gel by Allied. Recovered no casing.

I did[X] / did not[] observe the plugging.

Stephen J. P. [Signature]
(agent)

Form CP-2/3

RECEIVED
STATE CORPORATION COM.
JAN 20 1994
CONSERVATION DIVISION
Wichita, Kansas

1-20-94

INVOICED

DATE JAN 21 1994

INV. NO. 39749